



ARKANSAS ENERGY & ENVIRONMENT

AGENDA

Division of Environmental Quality, Office of Land Resources

DETAILS

Date | Time | Location: 9/25/2024 | 9:00 am | 5301 Northshore Dr. NLR, Commission Room 1W06 (in-person only)

Subject: Advisory Committee on Petroleum Storage Tanks

ATTENDEES

Advisory Committee

Environmental Consultants

AOMA

AGENDA ITEMS

- I. Call Meeting to Order
- II. Introduction of Guests
- III. Approval of Minutes
- IV. Financial Status Report - Trotta
- V. New Business - Request for Reimbursement - Kilburn

<u>LUST/LAST #</u>	<u>Con.</u>	<u>App. #</u>	<u>Facility Name, City</u>	<u>Reimbursement</u>
1 23-0116	PMI/TERR	3	M.M. Satterfield Oil Company, Conway	\$40,962.82
2 32-0039	PMI/TERR	1	Atlas Asphalt, Inc., Batesville	\$155,337.08
3 46-0183	PMI/TERR	10	E-Z Mart Store #4217, Texarkana	\$89,444.89
4 52-0044	PPM	1	Pit Stop #2, Stephens	\$80,773.17
Total				\$366,517.96

VI. Other Business -



**DIVISION OF
ENVIRONMENTAL QUALITY**

Sarah Huckabee Sanders
GOVERNOR

Shane E. Khoury
SECRETARY

**Minutes
Advisory Committee on Petroleum Storage Tanks
August 28, 2024**

The Advisory Committee on Petroleum Storage Tanks held a meeting at 9:00 a.m., on August 28, 2024, in the Arkansas Department of Energy & Environment (E & E) building, Commission Room #1W06. Chairperson Chris Howell called the meeting to order. Members in attendance were: Howell, McMillan, May, and Goings. Crossfield and Free were not present.

DEQ/OLR staff members present were: Jacqueline Trotta, Bridget Green, Matthew McGhee, Jarrod Zweifel, Joshua Stevens, Blake Whittle, Jason Ronza, and Bryan Leamons. E&E legal staff present was Lisa Thompson. Other guests present were: Stan Rasburry, PMI (Terracon); Doug Ford, PMI (Terracon); Scott Kemph, Maltese Cross; Steve Ferren, AOMA; Tyler Lachowsky, AOMA; Christy Mahan, Arkansas Petroleum Solutions; and Nathan Huggins, Arkansas Petroleum Solutions. No one from the Attorney General's office was present.

Minutes from the July 31, 2024, meeting were reviewed for comments. May made the motion to approve the minutes and McMillan seconded the motion. The motion carried.

A Financial Status Summary was given by Jacqueline Trotta, OLR. The Petroleum Storage Tank Trust Fund balance as of July 31, 2024, was \$46,082,807.95, and the adjusted Fund balance was \$21,627,065.94.

Three sites with interim applications for reimbursement were presented by Blake Whittle. The grand total of all requests as recommended was \$156,926.46.

Resolution 24-51: Reimbursement to T & A Oil Company Inc., Attn: Mohammad Arif, 1 Silver Oak Drive, Searcy, AR 72143, for corrective action costs at T & A Oil Company Inc., 540 Dave Creek Parkway, Fairfield, AR, ID #71000004, was recommended for payment in the amount of \$15,389.98. Scott Kemph, Maltese Cross, represented this facility. McMillan made the motion to approve the resolution. May seconded the motion. The motion carried.

Resolution 24-52: Reimbursement to E. Ritter Oil Company, Attn: Maura Ashton, 10 Elm Street, Marked Tree, AR 72365, for corrective action costs at Mid-South Sales Inc., 116 Highway 63 West, Marked Tree, AR, ID #56000091, was recommended for payment in the amount of \$140,743.97. Stan Rasburry, PMI (Terracon), represented this facility. McMillan made the motion to approve the resolution. Goings seconded the motion. The motion carried.

Resolution 24-53: Reimbursement to M.M. Satterfield Oil Co. Inc., Attn: M.M. Branch Satterfield, P.O. Box 1080, Conway, AR 72033, for corrective action costs at Satterfield Gulf #7, 1415 Military Road, Benton, AR, ID #63000125, was recommended for payment in the amount of \$792.51. Stan Rasburry, PMI (Terracon), represented this facility. McMillan made the motion to approve the resolution. May seconded the motion. The motion carried.

The next regular meeting will be held on September 25, 2024, at the E & E building, 5301 Northshore Drive, North Little Rock, Arkansas at 9:00 a.m. As there was no further business, the meeting adjourned at 9:13 a.m.

ARKANSAS DEPARTMENT OF ENERGY AND ENVIRONMENT

Assessment and Remediation, OLR - Petroleum Storage Tank State Trust Fund Financial Status Report for Period Ending August 31, 2024

I. Fund Balance on August 1, 2024 -----		\$ <u>46,082,807.95</u>
II. Receipts		
1. Previously reported -----	\$ 216,239,038.42	
2. August receipts -----	\$ 617,413.99	
Total receipts to date -----		\$ 216,856,452.41
III. Expenditures		
1. Previously reported -----	\$ 170,156,230.47	
2. August expenditures -----	\$ 488,370.87	
Total expenditures to date -----		\$ 170,644,601.34
IV. Fund Balance on August 31, 2024 -----		\$ 46,211,851.07
V. Interest		
1. Previously reported -----	\$14,558,324.66	
2. August Interest-----		
Total interest to date -----		\$ 14,558,324.66
VI. Total investments on August 31, 2024 -----		\$ 38,272,408.25
VII. Funds available on August 31, 2024 -----		\$ 7,939,444.82

STATUS OF TRUST FUND

* provided by OLR - Petroleum Storage Tank Division

	8/31/2024	\$ 46,211,851.07
Reserve for emergency projects -----	\$	350,000.00
Current claims received -----	\$	1,061,584.65
Claims approved but unpaid -----	\$	156,926.46
Other corrective action obligations (estimated) -----	\$	9,221,253.44
Orphan Sites -Corrective action obligations (estimated) -----	\$	14,019,000.00
Potential third party obligations (estimated) -----	\$	985,000.00
Adjusted balance -----	\$	<u>20,418,086.52</u>

CERTIFIED TRUE AND CORRECT

MWS

9/11/24

Whitney Raney
Fiscal Division Manager

SUPPLEMENTAL FINANCIAL INFORMATION		31-Aug-24		
Regulated Storage Tank Division - Petroleum Storage Tank State Trust Fund		09:45:19 AM		
Amounts Held By Trustee				
For Periods Ending:		31-Aug-24		
Item	Inception	Current	Fiscal Year July 1	Average
No. Description	Of Program	Month	To Date	Per Month
====	=====	=====	=====	=====
I	Fund Balance - Beginning	\$0.00	\$46,082,807.95	\$45,220,452.03
II	Receipts:			
	(1) Petroleum Envrmt Fee	\$ 200,910,892.72	\$ 617,413.99	\$1,272,282.80
	(2) Investment Income - Interest	14,558,324.66	\$ -	518,270.49
	(3) Other: Sale of Equipment	58,321.56	-	-
	(4) Other: Refunds of Remediation	126,518.28	-	-
	(5) Settlement Funds - Tank Owners	786,000.00	-	-
	(6) Restitution - Theft of Property	33,320.00	-	-
	(7) Other Refunds -Travel, Misc.	383,075.19	-	-
	Total Receipts	\$216,856,452.41	\$617,413.99	\$1,790,553.29
III	Expenditures:			
	(1) Remediation Reimbursements	139,328,335.62	342,233.98	624,262.03
	(1a) Third-Party Damage Payments	12,728,042.29	-	-
	(2) Other Expenses & On-Call Resp (ending 6/30/19)	6,741,542.31	N.A.	N.A.
	(2a) On-Call Resp. (beginning 7/01/19)	4,047,226.79	107,797.68	107,797.68
	(2b) Other Expenses (beginning 7/01/19)	478,299.20	0.00	0.00
	(3) Refunds of Envrmt Fee (as apparent - DF&A)	304,693.70	-	-
	(4) Other: Audits	123,160.08	-	-
	(5) Other: Misc\Adjust's to Bal\WC (Land,etc.)	658,001.10	-	12.33
	(6) RST Budget Expenses/Equipment	6,235,300.25	38,339.21	67,082.21
	Total Expenditures	\$170,644,601.34	\$488,370.87	\$799,154.25
IV	Fund Assets - Bal.	31-Aug-24	\$46,211,851.07	\$46,211,851.07
V	Investments: beginning of period	\$0.00	38,272,406.25	38,272,406.25
	Interest Income Earned	14,558,324.66	0.00	518,270.49
	Securities Sold	N.A.	N.A.	N.A.
	Transfers-in Deposits	N.A.	N.A.	N.A.
	Securities Purchased	N.A.	N.A.	N.A.
	Withdrawals for Expenses	N.A.	N.A.	N.A.
	Total Investments	N.A.	38,272,406.25	38,790,676.74
	Add: Funds Available Cash	N.A.	7,939,444.82	7,421,174.33
	Total Trust Fund	31-Aug-24	N.A.	\$46,211,851.07
	Average Monthly C.D. Bal Current F.Y. T.D.			\$19,136,203.13
	Approximate Average Cash Basis Investment Yield - Current F.Y.			0.451% *
	Status of Trust Fund	31-Aug-24	AMOUNTS	
	Fund Balance on:	31-Aug-24	\$46,211,851.07	
	Reserve for Emergency Projects		-350,000.00	
	Current Claims Received		-1,061,584.65	
	Claims Approved But Unpaid		-156,926.46	
	Other Estimated Remaining Obligations - Unpaid Work Plans Approved		-9,221,253.44 ***	
	Other Estimated Remaining Obligations - Orphan sites State Lead		-14,019,000.00	
	Subtotal		21,403,086.52	
	Less: Estimated - Potential Third Party Claims (Listed Below)**		-985,000.00 **	
	Adjusted Fund Balance - Unreserved	31-Aug-24	\$20,418,086.52	

Note: Information is based on a Financial Statement prepared by DEQ's Fiscal Division.
 * Interest income on the investment CDs is as shown by DEQ's Fiscal Division on the cash basis.
 **Krishana, LLC vs. Total Petrochemicals & Refining USA, Inc. (settlement approved 12/18/23)
 **Becky Scott and David Squires Auto Sales vs. JMT One Stop
 **Burks' Family Investments, Kathy's Corner Shoppe, Pony Express Printing, and Mike and Kathy Burks vs. Mena Short Stop, LLC.
 *** Additional other work plans may be pending and not approved or resolved at this date.
 (RST - TRUST FUND STAFF REPORT)

State Trust Fund Expense Breakdown - August 2024

Reimbursement Claims - July 31, 2024	\$342,233.98
Staff Salaries/Match	\$28,984.00
Legal Staff Salary (West Publishing Corp)	\$9,355.21
On-Call Contract, AECOM, Williams Junction, LAST 53-0014	\$7,233.26
On-Call Contract, SPATCO, Mena Short Stop, LUST 57-0032	\$100,564.42
Shared Resources	\$0.00

Total Expenses \$488,370.87

State Trust Fund Income Breakdown - August 2024

Petroleum Environmental Fee	\$617,413.99
Interest paid	\$0.00

Total Income \$617,413.99

**Regulated Storage Tanks
Inventory of orphan LUST/LAST projects**

Effective 8/28/24

LUST#	Fac ID	AFN Facility Name	City	UST/LAST	Costcode	Date Authorized	Pending activity	Estimated cost
01-0087	1001508	01-00349 Arkansas River Petroleum	Gillett	AST	27010	2/19/2020	Active investigation; approved costs appear in "other CA obligations"; however, FPR will be required, at a minimum	\$650,000
07-0001	7001612	07-00316 Brown Motors	Hampton	UST	17018	2/22/2016	Active investigation; approved costs appear in "other CA obligations"	\$0
08-0025	8001511	08-00201 Joe's Texaco	Green Forrest	UST	17106	9/18/2019	Active investigation; approved costs appear in "other CA obligations"	\$0
11-0010	11000049	11-00223 Bobby's BP	Rector	UST	17060	8/11/2010	FPR needed (excavation).	\$1,030,000
17-0014	17000096	17-00226 Ozark Truck Plaza	Alma	UST	17054	12/15/2007	Investigation on-going; however, will require FPR at a minimum	\$2,095,000
34-0018	34000067	34-00850 Pirates Cove Express	Swifton	UST	17087	9/24/2014	Active investigation; approved costs appear in "other CA obligations"	\$0
35-0200	35001682	35-00934 Bulk Plant	Altheimer	AST	27009	5/14/2014	Approved remediation costs appear in "other CA obligations"	\$0
35-0232	35001682	35-00934 Bulk Plant	Altheimer	UST			Complete UST removal (contaminated soils)	\$0
41-0064	41000015	41-00265 Ford Grocery & Station	Wilton	UST	17072	8/15/2013	Active investigation; approved costs appear in "other CA obligations"	\$0
47-0061	47001626	47-00826 Rob's Mini Mart	Gosnell	UST	17117	10/8/2020	Active investigation; however, will require FPR at a minimum, probably a fixed system @ est. \$700,000	\$700,000
53-0014	53001505	53-00083 [former] Williams Junction Grocery	Perryville	AST	27012	4/20/2023	Phase II CAP WP&CE received 8/26/24	\$2,500,000
54-0008	54000105	54-00924 West Acres Mini Mart - Cirgo	W. Helena	UST	17046	8/12/2007	CAP needed (excavation)	\$500,000
56-0005	56000116	56-00293 Caroline's Quick Shop	Trumann	UST	17108	3/7/2018	EA complete; CAP required: "treatment train" (i.e. excavation, vapor extraction, etc.)	\$900,000
57-0032	57000053	57-00350 Mena Short Stop	Mena	UST	17120	5/16/2022	Active abatement, interim remediation costs appear in "other CA obligations". However, CAP will be required (fixed system)	\$0
60-0228	60009426	60-02817 Pony Express #9	North Little Rock	UST	17109	7/9/2018	Investigation on-going; however, will require FPR (excavation/disposal)	\$675,000
60-0760	60000426	60-02817 Flash Market #123	North Little Rock	UST	17111	2/14/2019	FPR needed (excavation/disposal)	\$1,710,000
60-0907	60001143	60-01784 Cirgo #11	North Little Rock	UST	17116	3/12/2021	EA complete, CAP required. Method of remediation unknown at this time	\$100,000
60-0940	60001161	60-03465 JMT One Stop	North Little Rock	UST	17119	9/3/2021	Active investigation; approved costs appear in "other CA obligations"	\$0
62-0004	62000123	62-00193 Roadrunner #46	Forrest City	UST	17063	6/2/2011	FPR needed (excavation)	\$835,000
66-0131	66000352	66-01156 Total #4012 (DS #4)	Fort Smith	UST	17061	2/1/2011	FPR needed (multi-technology)	\$1,054,000
71-0026	71000042	71-00193 Flash Market #409	Shirley	UST	17118	2/19/2021	Active investigation; approved costs appear in "other CA obligations"	\$0
72-0009	72000049	72-00337 Former Road Runner #60	Fayetteville	UST	17093	1/24/2011	FPR needed (horizontal extraction wells via DPE)	\$1,270,000
Grand Total								* \$14,019,000

* Does not include all costs for corrective action at sites which have not yet been investigated.



**DIVISION OF
ENVIRONMENTAL QUALITY**

Sarah Huckabee Sanders
GOVERNOR

Shane E. Khoury
SECRETARY

**MEMORANDUM OF REVIEW
Reimbursement Request
Petroleum Storage Tank Trust Fund**

From: Petroleum Storage Tank Trust Fund Staff

Date: September 25, 2024

Subject: **M.M. Satterfield Oil Company
105 East Robbins
Conway, Arkansas
ID #23000093 LAST #23-0116 AFIN 23-00738**

A request for reimbursement (#3) for costs incurred during remediation of an Aboveground Storage Tank (AST) site was received from the Responsible Party (RP) on July 30, 2024. The RP of this site reported a product release (#23-0116) on August 28, 2020, after receiving notification of a free product leak. The name and the address of the RP:

**M.M. Satterfield Oil Company
Attn: Branch Satterfield
P.O. Box 1080
Conway, AR 72033**

The period covered by this application is May 17, 2023 through May 17, 2024. Remediation activities for which reimbursement is requested include: preparation and implementation of a Monitor Well Decommissioning Work Plan and Cost Estimate, Change Order #1 to aforementioned work plan, revise Change Order #2 to Free Product Removal Work Plan and Cost Estimate, and preparation of Reimbursement Application #3.

From February 7-10, 2023, approximately 531.57 tons of solid waste and 30,250 gallons of liquid waste have been removed from the site during implementation of the Free Product Removal Work Plan and Cost Estimate

LAST #23-0116 is closed, at this time; a Notice of LAST Case Closure was issued on January 2, 2024.

This application includes five (5) invoices from Pollution Management Inc, A Terracon Company. (PMI) totaling **\$8,985.84**, and two (2) invoices directly paid by the RP totaling **\$31,976.98**. For a Total Claim of **\$40,962.82**. Included in PMI's invoices are charges from: United Rentals (\$1,114.13). Included in the RP directly paid invoices are charges from: SPATCO (\$29,476.98) and Kordsmeier Electric (\$2,500.00).

ARKANSAS DEPARTMENT OF ENERGY AND ENVIRONMENT

ee.arkansas.gov | 5301 Northshore Drive, North Little Rock, AR 72118 | 501.682.0744

The consultant and the RST Case Manager have each prepared a summary of activities. (See attachments).

RECOMMENDATION:

The claimed cost of **\$40,962.82** was checked against documentation provided. Copies of the Cost Summary Sheet and all recap sheets provided by the RP are attached.

The staff recommends payment as follows:

Claim filed- Form TF-1	\$ 40,962.82
Less: Deductible	- 00.00
Less: Adjustments	- <u>00.00</u>
Total Net Claim	<u>\$ 40,962.82</u>

It is recommended that the claim made by the RP be considered in the amount of **\$40,962.82**.

Approved Work Plans

23000093 23-0116 M.M. SATTERFIELD OIL COMPANY

	<u>Date</u>	<u>Work Plans</u>	<u>Consultant</u>	<u>Amount</u>
01	09/02/2021	Conditional Approval of SAWP & C.E.	PMI	\$74,431.70
02	12/12/2022	Approval of Free Product Removal WP & C.E.	PMI	\$104,652.24
03	08/09/2023	Approval of CO #1- FPRWP & CE	PMI	\$55,377.12
04	10/30/2023	Approval of MWDWP and C.E.	PMI	\$6,697.55
05	12/13/2023	Change Order #1-MWDWP	PMI	\$357.21
06	06/12/2024	Approval of C.O. #2-FPRWP & C.E.	PMI	\$32,426.95
				<hr/> <hr/> <u>\$273,942.77</u>

Approved Payments

23000093

230116

M.M. SATTERFIELD OIL COMPAN

Date Approved

Amount

3 /30/2022

\$61,758.23

1 /31/2024

\$156,665.23

\$218,423.46

APPLICATION FOR REIMBURSEMENT
from the
PETROLEUM STORAGE TANK TRUST FUND

(1) ADEQ Facility Identification Number: 23000093

(2) Responsible Party Information:

Company Name M.M. Satterfield Oil Company

Contact Person Branch Satterfield

Address P.O. Box 1080

City and State Conway, AR

Zip Code 72033

Phone 501-327-7714

(3) Release Location

Facility Name M.M. Satterfield Oil Company

Address 105 East Robbins

City and State Conway, AR

(4) Type of Tank (check only one):

Aboveground

Underground

(5) Type of Product Released:

Gasoline

Kerosene

Jet Fuel

Diesel

Heating Oil

Aviation Gas

Used Motor Oil

Other

(list)

Date of Release 8/28/2020

Release (LUST) Number 23-0116

Facility ID# 23000093
Date 07/01/24

CERTIFICATION

I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information is, to the best of my knowledge and belief, true, accurate, and complete. I also certify that the amounts claimed for reimbursement under this application have been paid in full. I further certify that I have the authority to submit this application on behalf of

M. M. Satterfield Oil Company

Branch Satterfield

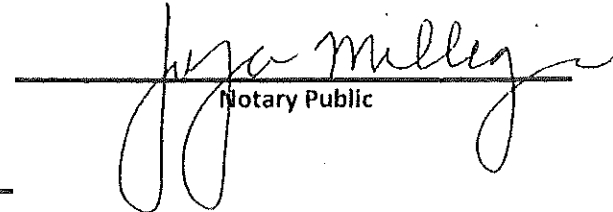
Type/Print name of Owner/Operator or Responsible Party



Signature of Owner/Operator or Responsible Party

ACKNOWLEDGEMENT

Sworn to and subscribed before me this 02 day of JULY, 2024.


Notary Public

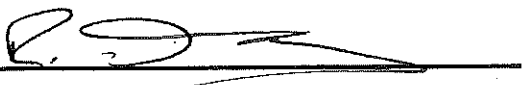
My Commission Expires: 06/22/2031

JOYCE PHAM MILLIGAN
NOTARY PUBLIC - KANSAS
FAULKNER COUNTY
COMMISSION NO. 12714972
MY COMMISSION EXP. 6-22-2031

PROOF OF PAYMENT AFFIDAVIT

I, Richard T. Davis being of sound mind, am responsible to ensure this application is completed per regulatory requirements. I have personal knowledge of the contents of this document; all of which are true and correct to the best of my knowledge. Furthermore, as Principal of Pollution Management, Inc., I certify that, as of this date, Pollution Management, Inc. has been paid in full by Satterfield Oil Company for the invoices contained in this reimbursement request:

Invoice Number	Invoice Date	Invoice Amount
TK06056	9/30/2023	\$2,461.36
TK40358	12/4/2023	\$3,470.54
TK49664	12/23/2023	\$1,828.93
TL02922	4/19/2024	\$500.00
TM04148	5/17/2024	\$725.01
Total		\$8,985.84

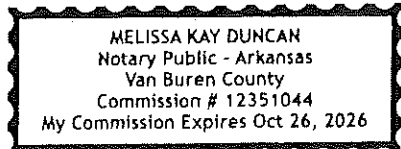
Signed this 23 day of July, 2024 + \$31,976.98 (RP directly paid costs)
\$40,962.82 Total Claim (51)

 Richard T. Davis, Principal

ACKNOWLEDGEMENT

Sworn to and subscribed before me this 23rd day of July, 2024.

Melissa Kay Duncan
 Notary Public

My Commission Expires: 10-26-2026



Interim Request No.	3	COST SUMMARY SHEET			
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Consultant /Responsible Party: PMI/Satterfield Oil Company

Facility Identification #: 23000093 Facility Name: M.M Satterfield Oil Company

Dates current costs incurred: From 05/17/23 to 05/17/24 Request Date: 06/27/24

COST SUMMARY

1. DIRECT LABOR COST (attach labor recap)	Hours	Actual Cost
Principal/Managerial	0.00	\$0.00 ✓
Professional/Technical	55.00	\$2,120.66 ✓
Support	7.00	\$163.39 ✓
Totals	62.00	\$2,284.05 ✓

Total Actual Labor Costs x 3 \$6,852.15

2. FIXED RATE COSTS (List by category - attach recap)	Actual Cost
Equipment Rental	\$0.00 ✓
Per Diem (meals only, with documented overnight stay)	\$0.00 ✓
Mileage	\$212.10 ✓
Other	\$31,976.98 ✓

Total Fixed Rate Costs \$32,189.08

3. OTHER DIRECT COSTS (List by category - attach recap)	Actual Cost
Lodging	\$0.00 ✓
Laboratory	\$0.00 ✓
Subcontracts	\$0.00 ✓
Supplies	\$70.52 ✓
Other	\$1,114.13 ✓

Total Other Direct Costs \$1,184.65

4. Reimbursement Preparation Cost for RA#(s) 3F (\$500 or \$1000) \$500.00 ✓

5. TOTAL ACTUAL COSTS (Labor + Fixed Costs + Other Direct Costs +RA Prep) \$40,725.88 ✓

6. Markup on Total Other Direct Costs (maximum 20%) \$236.95 ✓

7. TOTAL CLAIM AMOUNT (Enter total amount claimed for reimbursement) \$40,962.82 ✓

A. Total Reimbursement Requested to Date Including Above: \$267,727.78

B. Less Amount Deductible (\$25,000, \$15,000, or \$7,500) \$7,500.00 ✓

C. Less Amount Previously Retained/Disallowed by RST: \$841.50 ✓

D. Less Amount Previously Received (Reimbursed by ADEQ): \$218,423.46 ✓

E. Amount of this Request (same as line 7 above unless it is the 1st Request): \$40,962.82

Interim Request No.	3		Page	4	of	16
Consultant /Responsible Party: PMI/Satterfield Oil Company						
Facility Identification # 23000093			Facility Name: M.M Satterfield Oil Company			
Dates costs incurred:		From 05/17/23	to 05/17/24	Request date:		06/27/24

DIRECT LABOR COST DETAIL

DATE	INVOICE #	EMPLOYEE NAME	WORK PLAN TASK	HOURS	RATE	AMOUNT
PRINCIPAL/MANAGERIAL:						
						\$0.00
						\$0.00
						\$0.00
						\$0.00
						\$0.00
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						\$0.00
ADDITIONAL PRINC/MGR COSTS (from the Extra Direct Labor Page):						
TOTAL PRINCIPAL/MANAGERIAL:					0.00	\$0.00

Interim Request No.	3	Page	5	of	16
Consultant /Responsible Party:	PMI/Satterfield Oil Company				
Facility Identification #	23000093	Facility Name:	M.M Satterfield Oil Company		
Dates costs incurred:	From	05/17/23	to	05/17/24	Request date: 06/27/24

DIRECT LABOR COST DETAIL

DATE	INVOICE #	EMPLOYEE NAME	WORK PLAN TASK	HOURS	RATE	AMOUNT
PROFESSIONAL/TECHNICAL:						
07/19/23	TK06056	Stan Rasburry	Task 1	2.00 ✓	\$42.24	\$84.48
07/26/23	TK06056	Stan Rasburry	Task 1	1.00 ✓	\$42.24	\$42.24
08/10/23	TK06056	Stan Rasburry	Task 1	3.00 ✓	\$42.24	\$126.72
08/14/23	TK06056	Stan Rasburry	Task 1	1.50 ✓	\$42.24	\$63.36
08/16/23	TK06056	Stan Rasburry	Task 1	1.00 ✓	\$42.24	\$42.24
08/29/23	TK06056	Stan Rasburry	Task 1	2.00 ✓	\$42.24	\$84.48
09/18/23	TK06056	Stan Rasburry	Task 1	5.00 ✓	\$42.24	\$211.20
08/31/23	TK06056	Danny Lloyd	Task 1	2.50 ✓	\$28.30	\$70.75
10/31/23	TK40358	Stan Rasburry	Task 2	2.00 ✓	\$42.24	\$84.48
11/09/23	TK40358	Stan Rasburry	Task 2	1.00 ✓	\$42.24	\$42.24
11/13/23	TK40358	Stan Rasburry	Task 2	1.00 ✓	\$42.24	\$42.24
11/16/23	TK40358	Stan Rasburry	Task 2	7.00 ✓	\$42.24	\$295.68
11/17/23	TK40358	Stan Rasburry	Task 2	1.50 ✓	\$42.24	\$63.36
11/15/23	TK40358	Matt Marbury	Task 2	1.00 ✓	\$37.11	\$37.11
11/16/23	TK40358	Matt Marbury	Task 2	8.00 ✓	\$37.11	\$296.88
11/15/23	TK40358	Brad Matthews	Task 2	1.00 ✓	\$27.93	\$27.93
11/16/23	TK40358	Brad Matthews	Task 2	6.50 ✓	\$27.93	\$181.55
11/30/23	TK49664	Stan Rasburry	Task 5	0.50 ✓	\$42.24	\$21.12
12/06/23	TK49664	Stan Rasburry	Task 5	1.00 ✓	\$42.24	\$42.24
12/05/23	TK49664	Danny Lloyd	Task 5	1.50 ✓	\$28.30	\$42.45
04/22/24	TM04148	Stan Rasburry	Task 1	2.00 ✓	\$43.58	\$87.16
05/03/24	TM04148	Stan Rasburry	Task 1	2.00 ✓	\$43.58	\$87.16
05/06/24	TM04148	Stan Rasburry	Task 1	1.00 ✓	\$43.58	\$43.58
						\$0.00
						\$0.00
						\$0.00
						\$0.00
						\$0.00
						\$0.00
						\$0.00
		Rounding Adjustment		1.00	\$0.01	\$0.01
		Rounding Hours Adj.		-1.00		\$0.00
ADDITIONAL PROF/TECH COSTS (from the Extra Direct Labor Page):						
TOTAL PROFESSIONAL/TECHNICAL COSTS:				55.00		\$2,120.66

Consultant /Responsible Party: PMI/Satterfield Oil Company

Facility Identification # 23000093 Facility Name: M.M Satterfield Oil Company

Dates costs incurred: From 05/17/23 to 05/17/24 Request date: 06/27/24

FIXED RATE COSTS DETAIL

DATE	INVOICE#	VENDOR AND WORK PLAN TASK	UNITS	RATE	AMOUNT
		EQUIPMENT RENTAL			
		PMI Equipment			\$0.00
					\$0.00
					\$0.00
					\$0.00
					\$0.00
					\$0.00
					\$0.00
					\$0.00
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					\$0.00
					\$0.00
					\$0.00

ADDITIONAL EQUIPMENT RENTAL (from the Extra Fixed Rate Costs page):
TOTAL EQUIPMENT RENTAL: \$0.00

Interim Request No. 3 Page 8 of 16

Consultant /Responsible Party: PMI/Satterfield Oil Company

Facility Identification # 23000093 Facility Name: M.M Satterfield Oil Company

Dates costs incurred: From 05/17/23 to 05/17/24 Request date: 06/27/24

FIXED RATE COSTS DETAIL

DATE	INVOICE#	TRAVELER AND WORK PLAN TASK	# OF NIGHTS	RATE	AMOUNT
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MEAL PER DIEM:					\$0.00
					\$0.00
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					\$0.00

ADDITIONAL MEAL PER DIEM COSTS (from the Extra Fixed Rate Costs page):

TOTAL MEAL PER DIEM COSTS: \$0.00

Interim Request No.	3	Page	9	of	16
Consultant /Responsible Party:	PMI/Satterfield Oil Company				
Facility Identification #	23000093	Facility Name:	M.M Satterfield Oil Company		
Dates, costs incurred:	From	05/17/23	to	05/17/24	Request date: 06/27/24

FIXED RATE COSTS DETAIL

DATE	INVOICE#	ROUTE AND WORK PLAN TASK	# OF MILES	RATE	AMOUNT
MILEAGE:					
08/10/23	TK06056	Stan Rasburry - Task 1: Office-Site-Office	58.00	\$0.70	\$40.60
11/15/23	TK40358	Brad Matthews: T2: Office-Lowes-Office	13.00	\$0.70	\$9.10
11/16/23	TK40358	Brad Matthews: T2: Office-Site-Office	58.00	\$0.70	\$40.60
11/16/23	TK40358	Matt Marbury: T2: Office-Site-Office	58.00	\$0.70	\$40.60
11/16/23	TK40358	Stan Rasburry: Task 2: Office-Site-Office	58.00	\$0.70	\$40.60
11/17/23	TK40358	Stan Rasburry: Task 2: Office-Site-Office	58.00	\$0.70	\$40.60
					\$0.00
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					\$0.00

ADDITIONAL MILEAGE COSTS (from the Extra Fixed Rate Costs page):	\$0.00
TOTAL MILEAGE COSTS:	\$212.10

Interim Request No.	3		Page 10 of 16
Consultant /Responsible Party:		PMI/Satterfield Oil Company	
Facility Identification #	23000093	Facility Name: M.M Satterfield Oil Company	
Dates costs incurred:	From 05/17/23 to 05/17/24	Request date:	06/27/24

FIXED RATE COSTS DETAIL

DATE	INVOICE#	DESCRIPTION AND WORK PLAN TASK	AMOUNT
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OTHER:

		CLIENT PAID INVOICES	
04/05/23	100516	KORDSMEIER ELECTRIC	\$2,500.00
05/09/23	93592686	SPATCO	\$29,476.98

ADDITIONAL OTHER FIXED RATE COSTS (from Extra Fixed Rate Costs page):	\$0.00
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TOTAL OTHER FIXED RATE COSTS:	\$31,976.98
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TOTAL FIXED RATE COSTS	\$32,189.08
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Interim Request No.	3		Page	11	of	16
Consultant /Responsible Party:	PMI/Satterfield Oil Company					
Facility Identification #	23000093	Facility Name: M.M Satterfield Oil Company				
Dates costs incurred:	From	05/17/23	to	05/17/24	Request date:	06/27/24

OTHER DIRECT COSTS DETAIL

DATE	INVOICE#	TRAVELER'S NAME, # OF NIGHTS AND WORK PLAN TASK	AMOUNT
LODGING:			

ADDITIONAL LODGING COSTS (from the Extra Other Direct Costs page):	\$0.00
TOTAL LODGING COSTS:	\$0.00

Interim Request No. 3 Page 15 of 16

Consultant /Responsible Party: PMI/Satterfield Oil Company

Facility Identification # 23000093 Facility Name: M.M Satterfield Oil Company

Dates costs incurred: From 05/17/23 to 05/17/24 Request date: 06/27/24

OTHER DIRECT COSTS DETAIL

DATE	INVOICE#	DESCRIPTION AND WORK PLAN TASK	AMOUNT
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OTHER/MISC. DIRECT COSTS:

11/17/23	TK49664	United Rentals: Invoice 227223467-001: Task 2	\$1,114.13
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ADDITIONAL OTHER/MISC. COSTS (from the Extra Other Direct Costs page):			\$0.00
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TOTAL OTHER/MISC. COSTS:			\$1,114.13
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TOTAL OTHER DIRECT COSTS			\$1,184.65
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INVOICE

Little Rock, AR
501-221-7122

Project Mgr: Richard Davis

Project: SATT - Trust Fund - MM Satterfield Oil
105 East Robbins
Conway, AR 72032

To: MM Satterfield Oil Co
Attn: Branch Satterfield
PO Box 1080
Conway, AR 72033

REMIT TO:	
Invoice Number: TK06056	
Pollution Management, Inc. PO Box 959673 St. Louis, MO 63195-9673	
Federal E.I.N.: 71-0668874	

Project Number:	KT237142
Invoice Date:	9/30/2023
For Period:	7/09/2023 to 9/23/2023

Quantity	Description of Services	Rate	Total
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TASK: Task 1

Direct Labor Costs

2.00 Hour(s)	Item Date 7/19/23 - Senior Geologist - Stan Rasburry TASK 1 - prepare data for Change Order #2	\$42.24	\$84.48
1.00 Hour(s)	Item Date 7/26/23 - Senior Geologist - Stan Rasburry revise change order #1	\$42.24	\$42.24
3.00 Hour(s)	Item Date 8/10/23 - Senior Geologist - Stan Rasburry Site reconnaissance for Well Decommissioning Work Plan development	\$42.24	\$126.72
1.50 Hour(s)	Item Date 8/14/23 - Senior Geologist - Stan Rasburry Discuss Change Order #2 with RST Case Manager; prepare data for Revised Change Order #2	\$42.24	\$63.36
1.00 Hour(s)	Item Date 8/16/23 - Senior Geologist - Stan Rasburry review data for revised Change Order #2	\$42.24	\$42.24
2.00 Hour(s)	Item Date 8/29/23 - Senior Geologist - Stan Rasburry Review DEQ correspondence, Work Plan preparation	\$42.24	\$84.48
5.00 Hour(s)	Item Date 9/18/23 - Senior Geologist - Stan Rasburry Prepare Monitoring Well Decommissioning Work Plan	\$42.24	\$211.20
2.50 Hour(s)	Item Date 8/31/23 - Environmental Technician III - Danny Lloyd Task #1 Prepare Well Decommissioning Work Plan Maps and Drawings, Plot to PDF and Place in Project File	\$28.30	\$70.75
2.00 Hour(s)	Item Date 9/19/23 - Administrative Staff II - Terri Rasburry TASK 1 - Monitoring Well Decommissioning Work Plan	\$23.27	\$46.54
1.50 Hour(s)	Item Date 9/20/23 - Administrative Staff II - Terri Rasburry TASK 1 - Monitoring Well Decommissioning Work Plan	\$23.27	\$34.91

Total Labor \$806.92

3 Times Hourly Rate

Subtotal \$2,420.76

TERMS: DUE UPON PRESENTATION OF INVOICE



INVOICE

Invoice No.: TK06056
 Project No.: KT237142
 Project: SATT - Trust Fund - MM Satterfield Oil
 105 East Robbins
 Conway, AR 72032

Project Mgr: Richard Davis

Quantity	Description of Services	Rate	Total
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Continued

TASK: Task 1

Direct Project Expenses

- 58.00 Mile(s)	Item Date 8/10/23 - Personal Mileage	\$0.700	\$40.60
	JSR - travel to and from Little Rock and Conway for site reconnaissance		
		Subtotal	\$40.60
		Task Total	\$2,461.36

Facility ID: 23000093
 LUST: 23-0116
 AFIN: 23-00738

Invoice Total	\$2,461.36
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INVOICE

Little Rock, AR
501-221-7122

Project Mgr: Richard Davis

Project: SATT - Trust Fund - MM Satterfield Oil
105 East Robbins
Conway, AR 72032

To: MM Satterfield Oil Co
Attn: Branch Satterfield
PO Box 1080
Conway, AR 72033

REMIT TO:	
Invoice Number:	TK40358
Pollution Management, Inc.	
PO Box 959673	
St. Louis, MO 63195-9673	
Federal E.I.N.:	71-0668874

Project Number:	KT237142
Invoice Date:	12/04/2023
For Period:	9/24/2023 to 11/25/2023

Quantity	Description of Services	Rate	Total
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TASK: Task 2

Direct Labor Costs

2.00 Hour(s) ✓	Item Date 10/31/23 - Senior Geologist - Stan Rasburry Coordinate well decommissioning operations	\$42.24	\$84.48
1.00 Hour(s) ✓	Item Date 11/9/23 - Senior Geologist - Stan Rasburry coordinate well decommissioning operations	\$42.24	\$42.24
1.00 Hour(s) ✓	Item Date 11/13/23 - Senior Geologist - Stan Rasburry coordinate well decommissioning operations	\$42.24	\$42.24
7.00 Hour(s) ✓	Item Date 11/16/23 - Senior Geologist - Stan Rasburry Supervise Well Decommissioning operations	\$42.24	\$295.68
1.50 Hour(s) ✓	Item Date 11/17/23 - Senior Geologist - Stan Rasburry final site inspection; pick up safety cones	\$42.24	\$63.36
1.00 Hour(s) ✓	Item Date 11/15/23 - Field Supervisor - Matt Marbury Well Decommissioning Prep	\$37.11	\$37.11
8.00 Hour(s) ✓	Item Date 11/16/23 - Field Supervisor - Matt Marbury Task 2 Well Decommissioning	\$37.11	\$296.88
1.00 Hour(s) ✓	Item Date 11/15/23 - Driller/Exploration Team Member II - Brad Matthews Bought concrete and loaded supplies to decommission wells	\$27.93	\$27.93
6.50 Hour(s) ✓	Item Date 11/16/23 - Driller/Exploration Team Member II - Brad Matthews Decommissioning of groundwater wells	\$27.93	\$181.55

Total Labor \$1,071.47

3 Times Hourly Rate

Subtotal \$3,214.41

Direct Project Expenses

TERMS: DUE UPON PRESENTATION OF INVOICE



INVOICE

Invoice No.: TK40358
 Project No.: KT237142
 Project: SATT - Trust Fund - MM Satterfield Oil
 105 East Robbins
 Conway, AR 72032

Project Mgr: Richard Davis

Quantity	Description of Services	Rate	Total
Continued			
TASK: Task 2			
Direct Project Expenses			
13.00 Mile(s)	Item Date 11/15/23 - Company Mileage BM: Office-Lowes-Office	\$0.700	\$9.10
\$32.48 Cost+	Item Date 11/15/23 - Project Supplies & Equipment LOWES #03331* 15-NOV-23 010063016954 01006301695400040000 Marbury, Matt Well Decommissioning Materials	20%	\$38.98
116.00 Mile(s)	Item Date 11/16/23 - Company Mileage	\$0.700	\$81.20
58	MM: Travel to and from Little Rock PMI office and job site in Conway, AR BM: Office-Job Site-Office		
58.00 Mile(s)	Item Date 11/16/23 - Personal Mileage JSR: Travel to and from Little Rock PMI office and job site in Conway, AR	\$0.700	\$40.60
\$38.04 Cost+	Item Date 11/16/23 - Project Supplies & Equipment HIEGEL TRUE VALUE SUPPLY 16-NOV-23 010063016954 01006301695400060000 Marbury, Matt Well Decommissioning Materials	20%	\$45.65
58.00 Mile(s)	Item Date 11/17/23 - Personal Mileage JSR: Travel to and from Little Rock PMI office and job site in Conway, AR	\$0.700	\$40.60
		Subtotal	\$256.13
		Task Total	\$3,470.54

Facility ID: 23000093
 LUST: 23-0116
 AFIN: 23-00738

Invoice Total \$3,470.54

TERMS: DUE UPON PRESENTATION OF INVOICE



INVOICE

Little Rock, AR
501-221-7122

Project Mgr: Richard Davis

Project: SATT - Trust Fund - MM Satterfield Oil
105 East Robbins
Conway, AR 72032

To: MM Satterfield Oil Co
Attn: Branch Satterfield
PO Box 1080
Conway, AR 72033

REMIT TO:	
Invoice Number: TK49664	
Pollution Management, Inc. PO Box 959673 St. Louis, MO 63195-9673	
Federal E.I.N.: 71-0668874	

Project Number:	KT237142
Invoice Date:	12/22/2023
For Period:	11/26/2023 to 12/16/2023

Quantity	Description of Services	Rate	Total
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TASK: Task 2

Direct Project Expenses

\$1,114.13 Cost+	Item Date 11/17/23 - Equipment Rental United Rentals Inc; Inv# 227223467-001..P00141524-Skid Steer Rental KT237142	20%	\$1,336.96
		Subtotal	\$1,336.96
		Task Total	\$1,336.96

TASK: Task 5

Direct Labor Costs

0.50 Hour(s)	Item Date 11/30/23 - Senior Geologist - Stan Rasbury Report Preparation	\$42.24	\$21.12
1.00 Hour(s)	Item Date 12/6/23 - Senior Geologist - Stan Rasbury Review and submit report	\$42.24	\$42.24
1.50 Hour(s)	Item Date 12/5/23 - Environmental Technician III - Danny Lloyd Task #5 Prepare Monitoring Well Decommissioning report Drawing and Map, Plot to PDF and Place in Project File	\$28.30	\$42.45
2.50 Hour(s)	Item Date 12/6/23 - Administrative Staff II - Terri Rasbury TASK 5 - Monitoring Well Decommissioning Report.	\$23.27	\$58.18
		Total Labor	\$163.99
	3 Times Hourly Rate	Subtotal	\$491.97
		Task Total	\$491.97

TERMS: DUE UPON PRESENTATION OF INVOICE



INVOICE

Invoice No.: TK49664
Project No.: KT237142
Project: SATT - Trust Fund - MM Satterfield
Oil
105 East Robbins
Conway, AR 72032

Project Mgr: Richard Davis

Facility ID: 23000093
LUST: 23-0116
AFIN: 23-00738

Invoice Total	\$1,828.93
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INVOICE

Little Rock, AR
501-221-7122

Project Mgr: Richard Davis

Project: SATT - Trust Fund - MM Satterfield Oil
105 East Robbins
Conway, AR 72032

To: MM Satterfield Oil Co
Attn: Branch Satterfield
PO Box 1080
Conway, AR 72033

REMIT TO:	
Invoice Number: TM04148	
Pollution Management, Inc. PO Box 959673 St. Louis, MO 63195-9673	
Federal E.I.N.: 71-0668874	

Project Number:	KT237142
Invoice Date:	5/17/2024
For Period:	4/14/2024 to 5/11/2024

Quantity	Description of Services	Rate	Total
TASK: Task 1			
Direct Labor Costs			
2.00 Hour(s)	Item Date 4/22/24 - Senior Geologist - Stan Rasburry prepare revised Change Order #2	\$43.58	\$87.16
2.00 Hour(s)	Item Date 5/3/24 - Senior Geologist - Stan Rasburry prepare data for Revised Change Order #2	\$43.58	\$87.16
1.00 Hour(s)	Item Date 5/6/24 - Senior Geologist - Stan Rasburry prepare Revised Change Order #2 to the Free Product Removal Work Plan	\$43.58	\$43.58
1.00 Hour(s)	Item Date 5/3/24 - Administrative Staff II - Terri Rasburry Revised Change Order #2	\$23.77	\$23.77
6.00 Hour(s)		Total Labor	\$241.67
	3 Times Hourly Rate		
		Subtotal	\$725.01
		Task Total	\$725.01

Facility ID: 23000093
LUST: 23-0116
AFIN: 23-00738

Invoice Total \$725.01



INVOICE

Little Rock, AR
501-221-7122

Project Mgr: Richard Davis

Project: SATT - Trust Fund - MM Satterfield Oil
105 East Robbins
Conway, AR 72032

To: MM Satterfield Oil Co
Attn: Branch Satterfield
PO Box 1080
Conway, AR 72033

REMIT TO:
Invoice Number: TL02922
Pollution Management, Inc. PO Box 959673 St. Louis, MO 63195-9673
Federal E.I.N.: 71-0668874

Project Number:	KT237142
Invoice Date:	4/19/2024
For Period:	12/17/2023 to 4/13/2024

Quantity	Description of Services	Rate	Total
Direct Project Expenses			
1.00 Each	Application #3 Preparation Fee	\$500.00	\$500.00
		Subtotal	\$500.00

Facility ID: 23000093
LUST: 23-0116
AFIN: 23-00738

Invoice Total \$500.00

TERMS: DUE UPON PRESENTATION OF INVOICE



ARKANSAS

ENERGY & ENVIRONMENT

MEMORANDUM

To: *Matthew McEhee 8/13/24*
Jacqueline Trotta, Trust Fund Administrator
Assessment & Remediation Program, Office of Land Resources

Through: Blake Whittle, P.G., Groundwater Branch Manager *BW 8/13/24*
A & R Program, OLR

From: Joshua Stevens, P.G., Geologist Supervisor *JS*
Regulated Storage Tanks - A & R Program, OLR

Date: August 5, 2024

Subject: Technical Review of Reimbursement Application #3
For Time Period: May 17, 2023, to May 17, 2024
Amount Requested: \$40,962.82
M.M. Satterfield Oil Company
105 East Robbins
Conway, AR 72032
LAST# 23-0116 ID# 23000093 AFIN# 23-00738

The following is in response to your memo to me dated July 30, 2024.

1. Status of Release

- a) *At which step in the Subpart F process is the LUST case, i.e., Site Investigation, CAP, or FP Removal?*

LAST #23-0116 is closed, at this time; a Notice of LAST Case Closure was issued on January 2, 2024.

- b) *If the remedy has been selected, what are the clean-up goals? Identify any issues that may delay progress or resolution of the case.*

The *Exposure Assessment*, completed July 27, 2022, recommended free product removal to the maximum extent practicable under the authorities of Arkansas Code Annotated 8-7-807(a), the Clean Water Act of 1972, as amended, and the Arkansas Water and Air Pollution Control Act of 1949, as amended.

- c) *With the exception of investigation-derived wastes, if contaminated soil or ground water has been removed from the site, describe the quantity and type of contamination removed.*

From February 7-10, 2023, approximately 531.57 tons of solid waste and 30,250 gallons of liquid waste have been removed from the site during implementation of the Free Product Removal Work Plan and Cost Estimate.

2. Reimbursement Application

- a) *Briefly describe the activities for which reimbursement is requested and the specific work plan(s) or change order(s) (cost approvals) under which activities were authorized.*

Reimbursement Application #3 (RA #3) concerns activities related to:

- Preparation and implementation of a Monitor Well Decommissioning Work Plan and Cost Estimate, approved October 30, 2023.
 - Change Order #1 to the aforementioned work plan, approved December 13, 2023.
 - Revised Change Order #2 to the Free Product Removal Work Plan and Cost Estimate, approved June 12, 2024.
 - Preparation of RA #3.
- b) *Identify any activity that may conflict with Reg. 12 or that was not pre-approved by the technical staff.*

There is potentially a conflict with Reg. 12 in invoice #TK40358.

- c) *If you do not agree with the consultant's project summary, state the areas of disagreement. If the consultant's summary is incomplete, or no summary is provided, give a brief history of the project to date.*

The consultant's project summary reasonably reflects my understanding of the case.

3. Maps & Graphs

- a) *If not provided by the consultant in the application, please attach site maps that identify the location of the site and the area of the release within the site.*

The consultant has provided a relevant site map.

- b) *Include any data and/or graphs that illustrate relevant environmental information in support of your summary.*

I have no further comments or supplementary information at this time.



A  Terracon Company

3512 S. Shackleford Road,
Little Rock, AR 72205
(501) 221-7122
PMICO.com | Terracon.com

July 23, 2024

RECEIVED

JUL 30 2024

DEQ - RST

Arkansas Energy & Environment,
Division of Environmental Quality
5301 Northshore Drive
North Little Rock, AR 72118

Attn: Jacqueline Trotta, Trust Fund Administrator

Re: Trust Fund Reimbursement Application #3 and Final
Satterfield Oil Company
105 E. Robbins
Conway, AR
Facility ID: 23000093

LAST #: 23-0116

AFIN: 23-00738

Dear Ms. Trotta:

Enclosed please find the Third and Final Application for Reimbursement under the Arkansas Petroleum Storage Tank Trust Fund Act which is being submitted on behalf of Satterfield Oil Company.

Should you have any questions or require additional information, please do not hesitate to contact me.

Sincerely,
Pollution Management, Inc., A Terracon Company

Melissa K. Duncan

Melissa K. Duncan
CSR / Administrative Manager

Enclosure: Application #3F

Cc: Branch Satterfield
Job #: SATT-11992 (KT237142)

Explore with us

STATUS REPORT

M. M. Satterfield Oil Company
Bulk Storage and Retail Sales Facility
105 East Robins Street
Conway, Arkansas 72032
Facility ID #23000093 LUST #23-0116 AFIN: 23-00738

Period of May 17, 2023 through May 17, 2024

The following is a summary of reimbursable activities completed on behalf of M. M. Satterfield Oil Company, Conway, Arkansas. The subject property is the Satterfield Oil Bulk Storage and Retail Sales facility located at 105 East Robins Street, Conway (Faulkner County), Arkansas. This is the third (3rd) and final trust fund reimbursement application request for LUST #23-0116.

Project Background

On August 28, 2020, while installing bollards around the dyed off-road diesel dispenser, dark-colored free product was encountered at a depth of approximately three (3) feet. Nearby monitoring wells were checked for free product, and measurable product was in the monitoring well closest to the dispenser. Sorbent pads were used to remove product from the bollard hole and the nearest monitoring well. Arkansas Testing performed line tests on the nearby product lines. Testing indicated that the lines were tight.

On August 28, 2020, a 24-hour report of a suspected release at the Satterfield Oil bulk storage facility was made to the Regulated Storage Tanks (RST) inspector supervisor of Arkansas Energy and Environmental, Division of Environmental Quality (DEQ) by PMI on behalf of M. M. Satterfield Oil Company. PMI provided a written follow-up to the RST inspector supervisor on August 28, 2020, as required. In correspondence dated May 5, 2021, DEQ requested a work plan and cost estimate for a comprehensive site assessment. PMI submitted the work plan and after certain revisions were made the work plan and cost estimate was approved.

This investigation identified the presence of free product on groundwater in one (1) monitoring well (MW-10; 0.44 feet), near the location of the reported release, and impact to shallow soil in the area around the diesel dispensers and the current and former loading racks. Visual observations of vehicle over-fills at the diesel dispensers during site assessment field activities suggests that free product is a result of surface spills seeping into the sub-surface via cracks in the surrounding asphalt/concrete surface cover. The TPH-DRO NAPL screening level of 1,210 mg/kg was exceeded in one (1) surface soil sample (S-1; 20,100 mg/kg), located on the east side of the existing loading rack.

In correspondence dated August 3, 2022, DEQ requested a work plan and cost estimate for free product removal. PMI submitted the work plan, and it was approved on December 21, 2022. A total of **531.57 tons** of waste soil, concrete, and debris and **30,250 gallons** of waste liquid were manifested and transported to permitted disposal facilities. PMI submitted Change Order #1 to request additional funding for soil and liquid disposal, which exceeded approved work plan amounts. Soil confirmation samples collected from the excavation areas indicated minor to non-detectable concentrations of hydrocarbon constituents.

In correspondence dated August 9, 2023, DEQ requested a Monitoring Well Decommissioning Work Plan and Cost Estimate. The work plan was submitted on September 20, 2023, and approved on October 30, 2023. PMI implemented the work plan and submitted a report on December 6, 2023. In correspondence dated January 2, 2024, DEQ closed LAST Case 23-0116 with issuance of a "No Further Action" letter.

On June 12, 2024, A revised Change Order #2 was approved to allow for reimbursement of the labor cost related to re-setting and re-wiring the two (2) diesel dispensers.

Summary of PMI Billing and 3rd Party Invoices:

Free Product Removal Work Plan Approved Amount:	\$104,652.24
Approved Change Order #1 Amount:	\$55,377.12
Approved Revised Change Order #2 Amount:	\$32,426.95
Well Decommissioning Work Plan Approved Amount:	\$6,697.55
Total Approved Amount:	\$199,153.86
Previously Reimbursed for Free Product Removal Work Plan:	\$156,665.23
Amount Included in this Application:	\$40,962.82

Allowable Labor on Client-Paid Invoices

- Kordsmeier Electric (\$2,500.00)
- SPATCO Energy Solutions (\$29,476.98)

PMI/Terracon Invoice #TK06056

- Task 1 – Change Order #2 and Well Decommissioning Work Plan Preparation

PMI/Terracon Invoice #TK40358

- Task 2 – Conduct Well Decommissioning Operations

PMI/Terracon Invoice #TK49664

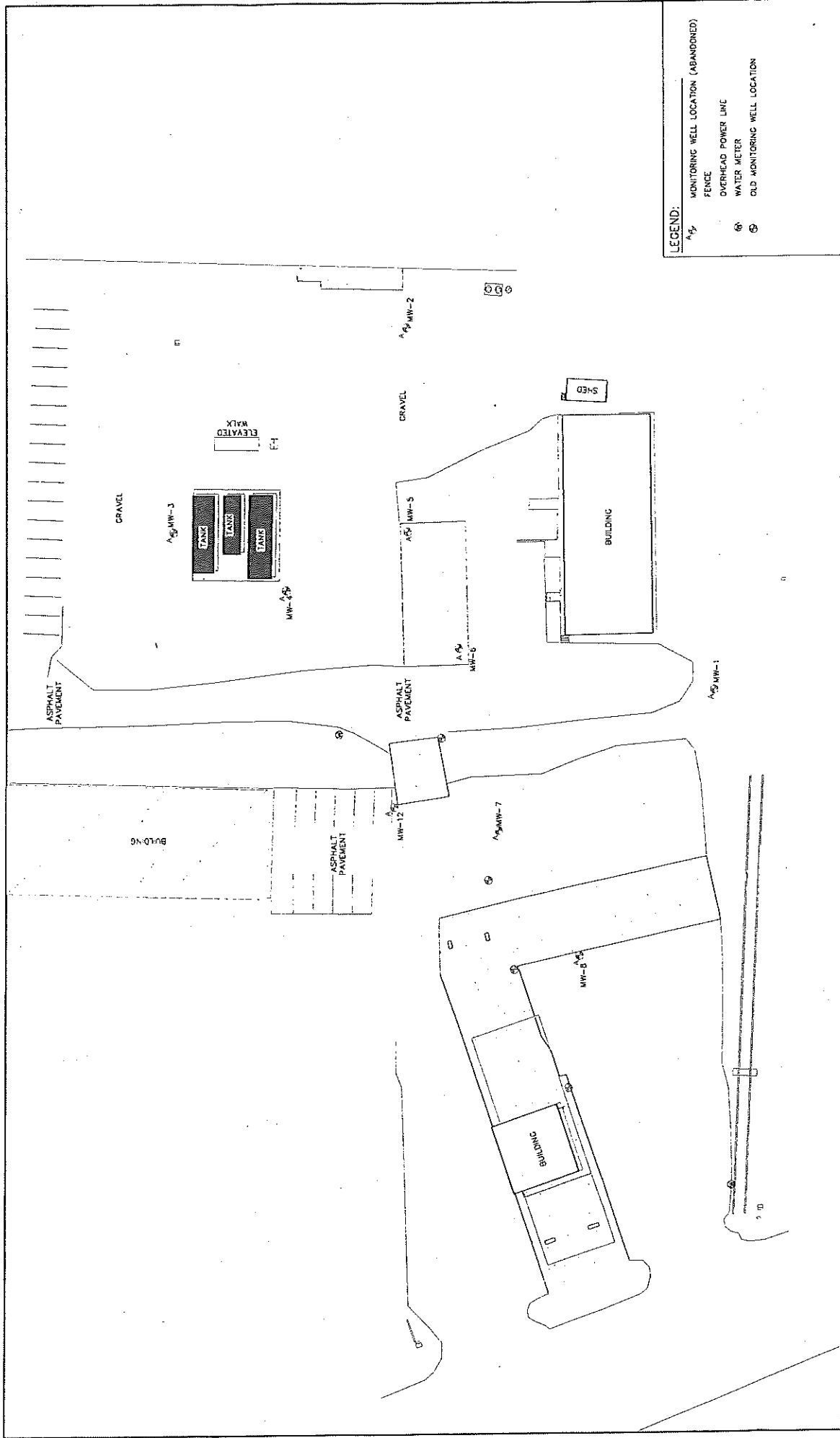
- Task 5 – Well Decommissioning Report Preparation

PMI/Terracon Invoice #TL02922

- Reimbursement Application #3 Preparation

PMI/Terracon Invoice #TM04148

- Task 1 – Preparation/submittal of Revised Change Order #2



CIVIL ENGINEERING AND ENVIRONMENTAL SERVICES 3512 South Stuckelberg Road Little Rock, Arkansas 72205 (501) 221-7122 fax (501) 221-7776	SUBMITTED: S. RASBURY DRAWN: D. LLOYD CHECKED: S. RASBURY DATE: DECEMBER 5, 2023	SCALE 	WELL DECOMMISSIONING REPORT M.M. SATTERFIELD OIL COMPANY 105 EAST ROBINS CONWAY, ARKANSAS FACILITY ID# 23000093 LAST #23-0116 PREPARED BY: SERRA, A.M. - SATT, F.E. - SATT, J.C. - SATT, J.C. - SATT, J.C.	GENERAL SITE PLAN with ABANDONED MONITORING WELL LOCATIONS	JOB NUMBER SATT-11992 DRAWING NO. I
	WILL DECOMMISSIONING REPORT M.M. SATTERFIELD OIL COMPANY 105 EAST ROBINS CONWAY, ARKANSAS FACILITY ID# 23000093 LAST #23-0116 PREPARED BY: SERRA, A.M. - SATT, F.E. - SATT, J.C. - SATT, J.C. - SATT, J.C.				



**DIVISION OF
ENVIRONMENTAL QUALITY**

Sarah Huckabee Sanders
GOVERNOR

Shane E. Khoury
SECRETARY

**MEMORANDUM OF REVIEW
Reimbursement Request
Petroleum Storage Tank Trust Fund**

From: Petroleum Storage Tank Trust Fund Staff

Date: September 25, 2024

Subject: **Atlas Asphalt, Inc.
50 Midwest Lime Road
Batesville, AR
ID #32001522 LAST #32-0039 AFIN 32-00309**

A request for reimbursement (#1) for costs incurred during remediation of an Aboveground Storage Tank (AST) site was received from the Responsible Party (RP) on August 16, 2024. The RP of this site reported a product release (#32-0039) on January 24, 2024, after receiving notification of diesel on the ground and in two sediment ponds. The name and the address of the RP:

**Atlas Asphalt, Inc.
Attn: Andrew Lee
1653 Batesville Blvd
Batesville, AR 72501**

The period covered by this application is January 24, 2024 through June 18, 2024. Remediation activities for which reimbursement is requested include: initial release responses and emergency cleanup actions, implementation of a Limited Site Assessment (LSA), and preparation of Reimbursement Application #1.

The case closed by issuance of “no further action” letter on May 14, 2024.

To date, 23,615 gallons of fuel and contaminated water were transported to a recycling facility and 3.21 tons of contaminated solid waste was disposed at a permitted landfill.

This application includes 5 (five) invoices from Pollution Management, Inc., A Terracon Company (PMI) (\$18,850.11) and 12 invoices paid directly by the RP (\$143,991.51) for a total of **\$162,841.62**. Included in the RP directly paid invoice(s) are charges from E3 (\$122,048.40), Jim’s Tank (\$12,013.62), United Rentals (\$6,878.95), and Mallory Safety (\$2,631.22).

The consultant and the RST Case Manager have each prepared a summary of activities. (See attachments).

RECOMMENDATION:

The claimed cost of **\$162,841.62** was checked against documentation provided. **An adjustment of \$4.54 for drinking water is recommended.** Copies of the Cost Summary Sheet and all recap sheets provided by the RP are attached.

The staff recommends payment as follows:

Claim filed- Form TF-1	\$ 162,841.62
Less: Deductible	- 7,500.00
Less: Adjustments	- <u>4.54</u>
Total Net Claim	<u>\$ 155,337.08</u>

It is recommended that the claim made by the RP be considered in the amount of **\$155,337.08**.

Approved Work Plans

32001522 32-0039 ATLAS ASPHALT INC.

	<u>Date</u>			
	<u>Approved</u>	<u>Work Plans</u>	<u>Consultant</u>	<u>Amount</u>
01	03/18/2024	Request Limited Site Assessment	PMI	\$16,000.00
				<u>\$16,000.00</u>

APPLICATION FOR REIMBURSEMENT
from the
PETROLEUM STORAGE TANK TRUST FUND

(1) ADEQ Facility Identification Number: 32001522

(2) Responsible Party Information:

Company Name Atlas Asphalt, Inc.

Contact Person Andrew Lee

Address 1653 Batesville Blvd

City and State Batesville, AR

Zip Code 72501

Phone (870) 251-2371

(3) Release Location

Facility Name Atlas Asphalt, Inc.

Address 50 Midwest Lime Road

City and State Batesville, AR

(4) Type of Tank (check only one):

Aboveground

Underground

(5) Type of Product Released:

Gasoline

Kerosene

Jet Fuel

Diesel

Heating Oil

Aviation Gas

Used Motor Oil

Other

(list) _____

Date of Release 1/24/2024

Release (LUST) Number 32-0039

Facility ID# 32001522
Date 06/26/24

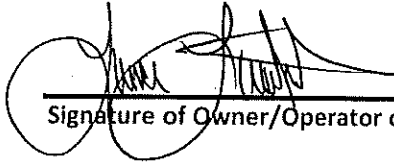
CERTIFICATION

I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information is, to the best of my knowledge and belief, true, accurate, and complete. I also certify that the amounts claimed for reimbursement under this application have been paid in full. I further certify that I have the authority to submit this application on behalf of

Atlas Asphalt

Lance Lamberth

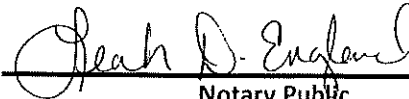
Type/Print name of Owner/Operator or Responsible Party



Signature of Owner/Operator or Responsible Party

ACKNOWLEDGEMENT

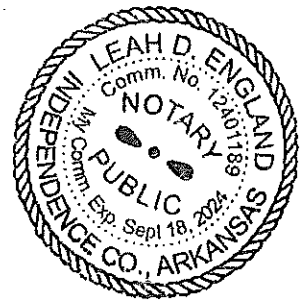
Sworn to and subscribed before me this 22nd day of July, 2024.



Notary Public

My Commission Expires:

9-18-24



PROOF OF PAYMENT AFFIDAVIT

I, Richard T. Davis being of sound mind, am responsible to ensure this application is completed per regulatory requirements. I have personal knowledge of the contents of this document; all of which are true and correct to the best of my knowledge. Furthermore, as Principal of Pollution Management, Inc., I certify that, as of this date, Pollution Management, Inc. has been paid in full by Atlas Asphalt for the invoices contained in this reimbursement request:

Invoice Number	Invoice Date	Invoice Amount
TK87445	3/19/2024	\$9,639.37
TK99792	4/15/2024	\$6,147.79
TM00412	5/9/2024	\$1,362.21
TM22500	6/18/2024	\$700.74
TM22782	6/18/2024	\$1,000.00
Total		\$18,850.11

Client Paid Invoices
\$143,991.51

Signed this 6 day of August, 2024

= \$162,841.62
- 17,500.00
= \$145,341.62

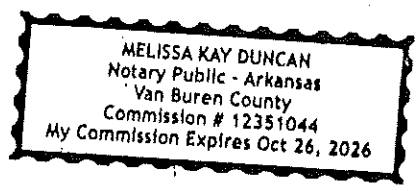
[Signature]
Richard T. Davis, Principal

ACKNOWLEDGEMENT

Sworn to and subscribed before me this 6th day of August, 2024.

[Signature]
Notary Public

My Commission Expires: 10-26-2026



Interim Request No.	1	COST SUMMARY SHEET			
Consultant /Responsible Party:		PMI/Atlas Asphalt, Inc.			
Facility Identification #:		32001522	Facility Name: Atlas Asphalt		
Dates current costs incurred:		From	01/24/24	to	06/18/24
				Request Date:	06/18/24
COST SUMMARY					
1. DIRECT LABOR COST (attach labor recap)		Hours	Actual Cost		
Principal/Managerial		0.00	\$0.00		
Professional/Technical		101.00	\$4,524.17		
Support		7.50	\$175.81		
Totals		108.50	\$4,699.97		
Total Actual Labor Costs x 3			\$14,099.91		
2. FIXED RATE COSTS (List by category - attach recap)		Actual Cost			
Equipment Rental		\$2,050.00			
Per Diem (meals only, with documented overnight stay)		\$0.00			
Mileage		\$746.20			
Other		\$143,991.51			
Total Fixed Rate Costs		\$146,787.71			
3. OTHER DIRECT COSTS (List by category - attach recap)		Actual Cost			
Lodging		\$0.00			
Laboratory		\$795.00			
Subcontracts		\$0.00			
Supplies		\$0.00			
Other		\$0.00			
Total Other Direct Costs		\$795.00			
4. Reimbursement Preparation Cost for RA#(s) <u>1</u> (\$500 or \$1000)		\$1,000.00			
5. TOTAL ACTUAL COSTS (Labor + Fixed Costs + Other Direct Costs +RA Prep)		\$162,682.62			
6. Markup on Total Other Direct Costs (maximum 20%)		\$159.00			
7. TOTAL CLAIM AMOUNT (Enter total amount claimed for reimbursement)		\$162,841.62			
A. Total Reimbursement Requested to Date Including Above:		\$162,841.62			
B. Less Amount Deductible (\$25,000, \$15,000, or \$7,500)		\$7,500.00			
C. Less Amount Previously Retained/Disallowed by RST:		\$0.00			
D. Less Amount Previously Received (Reimbursed by ADEQ):		\$0.00			
E. Amount of this Request (same as line 7 above unless it is the 1st Request):		\$155,341.62			

Interim Request No. 1 Page 4 of 16

Consultant /Responsible Party: PMI/Atlas Asphalt, Inc.

Facility Identification # 32001522 Facility Name: Atlas Asphalt

Dates costs incurred: From 01/24/24 to 06/18/24 Request date: 06/18/24

DIRECT LABOR COST DETAIL

DATE	INVOICE #	EMPLOYEE NAME	WORK PLAN TASK	HOURS	RATE	AMOUNT
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PRINCIPAL/MANAGERIAL:

						\$0.00
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ADDITIONAL PRINC/MGR COSTS (from the Extra Direct Labor Page):			
TOTAL PRINCIPAL/MANAGERIAL:	0.00		\$0.00

Interim Request No.	1	Page	5	of	16
Consultant /Responsible Party:	PMI/Atlas Asphalt, Inc.				
Facility Identification #	32001522	Facility Name:	Atlas Asphalt		
Dates costs incurred:	From	01/24/24	to	06/18/24	Request date: 06/18/24

DIRECT LABOR COST DETAIL

DATE	INVOICE #	EMPLOYEE NAME	WORK PLAN TASK	HOURS	RATE	AMOUNT
PROFESSIONAL/TECHNICAL:						
01/31/24	TK87445	Doug Ford	LSA	2.00	\$73.56	\$147.12
02/01/24	TK87445	Doug Ford	LSA	2.00	\$73.56	\$147.12
02/06/24	TK87445	Doug Ford	LSA	1.00	\$73.56	\$73.56
02/08/24	TK87445	Doug Ford	LSA	2.00	\$73.56	\$147.12
02/09/24	TK87445	Doug Ford	LSA	2.00	\$73.56	\$147.12
02/12/24	TK87445	Doug Ford	LSA	2.00	\$73.56	\$147.12
02/13/24	TK87445	Doug Ford	LSA	1.00	\$73.56	\$73.56
02/15/24	TK87445	Doug Ford	LSA	1.00	\$73.56	\$73.56
03/04/24	TK87445	Doug Ford	LSA	1.00	\$73.56	\$73.56
01/24/24	TK87445	Stan Rasburry	LSA	9.00	\$42.24	\$380.16
01/25/24	TK87445	Stan Rasburry	LSA	8.00	\$42.24	\$337.92
01/29/24	TK87445	Stan Rasburry	LSA	6.00	\$42.24	\$253.44
01/30/24	TK87445	Stan Rasburry	LSA	1.00	\$42.24	\$42.24
02/05/24	TK87445	Stan Rasburry	LSA	1.00	\$42.24	\$42.24
02/06/24	TK87445	Stan Rasburry	LSA	1.00	\$42.24	\$42.24
02/07/24	TK87445	Stan Rasburry	LSA	2.00	\$42.24	\$84.48
02/16/24	TK87445	Stan Rasburry	LSA	1.00	\$42.24	\$42.24
02/19/24	TK87445	Stan Rasburry	LSA	2.00	\$42.24	\$84.48
03/04/24	TK87445	Stan Rasburry	LSA	2.00	\$42.24	\$84.48
03/05/24	TK87445	Stan Rasburry	LSA	2.00	\$42.24	\$84.48
01/23/24	TK87445	Canyon Vickers	LSA	5.50	\$28.85	\$158.68
01/24/24	TK87445	Canyon Vickers	LSA	8.00	\$28.85	\$230.80
03/27/24	TK99792	Stan Rasburry	LSA	2.00	\$43.58	\$87.16
03/28/24	TK99792	Stan Rasburry	LSA	10.00	\$43.58	\$435.80
03/29/24	TK99792	Stan Rasburry	LSA	2.00	\$43.58	\$87.16
04/01/24	TK99792	Stan Rasburry	LSA	6.00	\$43.58	\$261.48
04/02/24	TK99792	Stan Rasburry	LSA	2.00	\$43.58	\$87.16
04/03/24	TK99792	Stan Rasburry	LSA	3.00	\$43.58	\$130.74
04/04/24	TK99792	Stan Rasburry	LSA	1.00	\$43.58	\$43.58
04/04/24	TK99792	Danny Lloyd	LSA	3.50	\$28.90	\$101.15
						\$0.00
						\$0.00
ADDITIONAL PROF/TECH COSTS (from the Extra Direct Labor Page):				9.00		\$392.22
TOTAL PROFESSIONAL/TECHNICAL COSTS:				101.00		\$4,524.17

Interim Request No. 1 Page 5A of 14

Consultant /Responsible Party: PMI/Atlas Asphalt, Inc.

Facility Identification # 32001522 Facility Name: Atlas Asphalt

Dates costs incurred: From 01/24/24 to 06/18/24 Request date: 06/18/24

EXTRA DIRECT LABOR COST DETAIL

DATE	INVOICE #	EMPLOYEE NAME	WORK PLAN TASK	HOURS	RATE	AMOUNT
Duplicate this page as needed to record each type of Direct Labor						
04/09/24	TM00412	Stan Rasburry	LSA	3.00	\$43.58	\$130.74
04/10/24	TM00412	Stan Rasburry	LSA	3.00	\$43.58	\$130.74
04/15/24	TM00412	Stan Rasburry	LSA	2.00	\$43.58	\$87.16
05/14/24	TM22500	Stan Rasburry	LSA	1.00	\$43.58	\$43.58
						\$0.00
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						\$0.00

Manually enter these totals on the corresponding "Direct Labor" page: 9.00 \$392.22

Consultant /Responsible Party: PMI/Atlas Asphalt, Inc.

Facility Identification # 32001522 Facility Name: Atlas Asphalt

Dates costs incurred: From 01/24/24 to 06/18/24 Request date: 06/18/24

FIXED RATE COSTS DETAIL

DATE	INVOICE#	VENDOR AND WORK PLAN TASK	UNITS	RATE	AMOUNT
EQUIPMENT RENTAL					
03/28/24	TK99792	Drill Rig: LSA	1	\$1,975.00	\$1,975.00
03/28/24	TK99792	PID Meter: LSA	1	\$75.00	\$75.00
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ADDITIONAL EQUIPMENT RENTAL (from the Extra Fixed Rate Costs page):	
TOTAL EQUIPMENT RENTAL:	\$2,050.00

Revised 01/2016

Interim Request No.		1		Page 8 of 16	
Consultant /Responsible Party:		PMI/Atlas Asphalt, Inc.			
Facility Identification # 32001522		Facility Name: Atlas Asphalt			
Dates costs incurred: From 01/24/24 to 06/18/24		Request date: 06/18/24			
FIXED RATE COSTS DETAIL					
DATE	INVOICE#	TRAVELER AND WORK PLAN TASK	# OF NIGHTS	RATE	AMOUNT
MEAL PER DIEM:					
					\$0.00
					\$0.00
					\$0.00
					\$0.00
					\$0.00
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ADDITIONAL MEAL PER DIEM COSTS (from the Extra Fixed Rate Costs page):					
TOTAL MEAL PER DIEM COSTS:					\$0.00

Consultant /Responsible Party: PMI/Atlas Asphalt, Inc.

Facility Identification # 32001522 Facility Name: Atlas Asphalt

Dates costs incurred: From 01/24/24 to 06/18/24 Request date: 06/18/24

FIXED RATE COSTS DETAIL

DATE	INVOICE#	DESCRIPTION AND WORK PLAN TASK	AMOUNT
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OTHER:

		Client Paid Invoices	
01/31/24	D406830	Tripp Supply	\$4.54
01/31/24	D406829	Tripp Supply	\$30.18
02/03/24	C427657	Tripp Supply	\$74.04
02/12/24	D408120	Tripp Supply	\$30.18
01/31/24	SI-34435	E3	\$91,448.05
02/29/24	SI-35397	E3	\$30,600.35
02/09/24	2032473	Jim's Tank	\$12,013.62
02/21/24	229883485-00	United Rentals	\$6,878.95
02/05/24	1692250	Waste Management	\$143.28
02/06/24	1692430	Waste Management	\$137.10
02/02/24	5814314	Mallory Safety	\$869.05
02/06/24	5817560	Mallory Safety	\$1,762.17

ADDITIONAL OTHER FIXED RATE COSTS (from Extra Fixed Rate Costs page): \$0.00

TOTAL OTHER FIXED RATE COSTS: \$143,991.51

TOTAL FIXED RATE COSTS \$146,787.71

Interim Request No.	1	Page 11 of 16	
Consultant /Responsible Party:	PMI/Atlas Asphalt, Inc.		
Facility Identification #	32001522	Facility Name: Atlas Asphalt	
Dates costs incurred:	From 01/24/24	to 06/18/24	Request date: 06/18/24

OTHER DIRECT COSTS DETAIL

DATE	INVOICE#	TRAVELER'S NAME, # OF NIGHTS AND WORK PLAN TASK	AMOUNT
LODGING:			

ADDITIONAL LODGING COSTS (from the Extra Other Direct Costs page):	\$0.00
TOTAL LODGING COSTS:	\$0.00

Interim Request No.	1	Page	12	of	16
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Consultant /Responsible Party: PMI/Atlas Asphalt, Inc.

Facility Identification # 32001522 Facility Name: Atlas Asphalt

Dates costs incurred: From 01/24/24 to 06/18/24 Request date: 06/18/24

OTHER DIRECT COSTS DETAIL

DATE	INVOICE#	DESCRIPTION AND WORK PLAN TASK	AMOUNT
LABORATORY:			
03/22/24	TK99792	Arkansas Analytical: K24MAR238: LSA	\$205.00
04/14/24	TM00412	Arkansas Analytical: K24APR106:LSA	\$115.00
05/14/24	TM22500	Arkansas Analytical: K24MAY13: LSA	\$475.00

ADDITIONAL LABORATORY COSTS (from the Extra Other Direct Costs page):	\$0.00
TOTAL LABORATORY COSTS:	\$795.00

revised 01/2016

Interim Request No. 1 Page 13 of 16

Consultant /Responsible Party: PMI/Atlas Asphalt, Inc.

Facility Identification # 32001522 Facility Name: Atlas Asphalt

Dates costs incurred: From 01/24/24 to 06/18/24 Request date: 06/18/24

OTHER DIRECT COSTS DETAIL

DATE	INVOICE#	DESCRIPTION AND WORK PLAN TASK	AMOUNT
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SUBCONTRACTS:

ADDITIONAL SUBCONTRACTS COSTS (from the Extra Other Direct Costs page):	\$0.00
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TOTAL SUBCONTRACTS COSTS:	\$0.00
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INVOICE

Little Rock, AR
501-221-7122

Project Mgr: Doug Ford

Project: ATLA - Trust Fund RST Remediation
50 Midwest Lane
Batesville, AR 72501

To: Atlas Asphalt Inc
Attn: Andrew Lee
PO Box 2236
Batesville, AR 72503-2236

REMIT TO:
Invoice Number: TK87445
Pollution Management, Inc. PO Box 959673 St. Louis, MO 63195-9673
Federal E.I.N.: 71-0668874

Project Number:	KT247032
Invoice Date:	3/19/2024
For Period:	1/21/2024 to 3/09/2024

Quantity	Description of Services	Rate	Total
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TASK: General

Direct Labor Costs

2.00 Hour(s)	Item Date 1/31/24 - Senior Engineering Consultant - Doug Ford work on design to cut off fuel seepage at the ditch, automated collection	\$73.56	\$147.12
2.00 Hour(s)	Item Date 2/1/24 - Senior Engineering Consultant - Doug Ford work on seepage collection sump automated design	\$73.56	\$147.12
1.00 Hour(s)	Item Date 2/6/24 - Senior Engineering Consultant - Doug Ford work on oil collection sump design	\$73.56	\$73.56
2.00 Hour(s)	Item Date 2/8/24 - Senior Engineering Consultant - Doug Ford work on spec for floating skimmer fuel collection sump	\$73.56	\$147.12
2.00 Hour(s)	Item Date 2/9/24 - Senior Engineering Consultant - Doug Ford review equipment proposals for skimmer in sump	\$73.56	\$147.12
2.00 Hour(s)	Item Date 2/12/24 - Senior Engineering Consultant - Doug Ford work on design for containment sump and pump	\$73.56	\$147.12
1.00 Hour(s)	Item Date 2/13/24 - Senior Engineering Consultant - Doug Ford review disposal records from Atlas	\$73.56	\$73.56
1.00 Hour(s)	Item Date 2/15/24 - Senior Engineering Consultant - Doug Ford calculations of product recovered	\$73.56	\$73.56
1.00 Hour(s)	Item Date 3/4/24 - Senior Engineering Consultant - Doug Ford review Midwest Lime stormwater permit for water sampling	\$73.56	\$73.56
9.00 Hour(s)	Item Date 1/24/24 - Senior Geologist - Stan Rasburry Oversee diesel release response	\$42.24	\$380.16
8.00 Hour(s)	Item Date 1/25/24 - Senior Geologist - Stan Rasburry Oversee diesel release response	\$42.24	\$337.92
	Prepare data for Initial Response Report		
6.00 Hour(s)	Item Date 1/29/24 - Senior Geologist - Stan Rasburry Oversee emergency response for diesel release	\$42.24	\$253.44

TERMS: DUE UPON PRESENTATION OF INVOICE



INVOICE

Invoice No.: TK87445
 Project No.: KT247032
 Project: ATLA - Trust Fund RST
 Remediation
 50 Midwest Lane
 Batesville, AR 72501

Project Mgr: Doug Ford

Quantity	Description of Services	Rate	Total
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Continued

TASK: General

Direct Labor Costs

1.00 Hour(s)	Item Date 1/30/24 - Senior Geologist - Stan Rasburry Coordinate liquid waste disposal	\$42.24	\$42.24
1.00 Hour(s)	Item Date 2/5/24 - Senior Geologist - Stan Rasburry prepare data for IRR	\$42.24	\$42.24
1.00 Hour(s)	Item Date 2/6/24 - Senior Geologist - Stan Rasburry Prepare data for IRR	\$42.24	\$42.24
2.00 Hour(s)	Item Date 2/7/24 - Senior Geologist - Stan Rasburry Prepare Initial Response Report	\$42.24	\$84.48
1.00 Hour(s)	Item Date 2/16/24 - Senior Geologist - Stan Rasburry Spill Report preparation	\$42.24	\$42.24
2.00 Hour(s)	Item Date 2/19/24 - Senior Geologist - Stan Rasburry report preparation	\$42.24	\$84.48
2.00 Hour(s)	Item Date 3/4/24 - Senior Geologist - Stan Rasburry Prepare for LSA Scoping Meeting	\$42.24	\$84.48
2.00 Hour(s)	Item Date 3/5/24 - Senior Geologist - Stan Rasburry LSA Scoping Meeting; coordinate LSA operations	\$42.24	\$84.48
5.50 Hour(s)	Item Date 1/23/24 - Staff Scientist - Canyon Vickers Took and deployed booms to mine	\$28.85	\$158.68
8.00 Hour(s)	Item Date 1/24/24 - Staff Scientist - Canyon Vickers Contamination observation and entering field notes	\$28.85	\$230.80
1.50 Hour(s)	Item Date 2/7/24 - Administrative Staff II - Terri Rasburry Initial Response Report	\$23.27	\$34.91
1.00 Hour(s)	Item Date 2/13/24 - Administrative Staff II - Terri Rasburry Prepare Trust Fund Eligibility Request for Client	\$23.27	\$23.27
0.50 Hour(s)	Item Date 2/14/24 - Administrative Staff II - Terri Rasburry Send reports to D. Frazier of DEQ per his request	\$23.27	\$11.64
0.50 Hour(s)	Item Date 2/16/24 - Administrative Staff II - Terri Rasburry Manage Waste Disposal Documents	\$23.27	\$11.64
1.00 Hour(s)	Item Date 2/20/24 - Administrative Staff II - Terri Rasburry AST Release Report	\$23.27	\$23.27
0.50 Hour(s)	Item Date 3/5/24 - Administrative Staff II - Terri Rasburry Prepare FedEx Shipment	\$23.27	\$11.64

67.50 Hour(s) Total Labor \$3,014.09

3 Times Hourly Rate

Subtotal **\$9,042.27**

TERMS: DUE UPON PRESENTATION OF INVOICE



INVOICE

Invoice No.: TK87445
 Project No.: KT247032
 Project: ATLA - Trust Fund RST
 Remediation
 50 Midwest Lane
 Batesville, AR 72501

Project Mgr: Doug Ford

Quantity	Description of Services	Rate	Total
Continued			
TASK: General			
Direct Project Expenses			
107.00 Mile(s)	Item Date 1/23/24 - Canyon V: Mileage: Office - Site Stayed with family: No Lodging or Meals	\$0.700	\$74.90
107.00 Mile(s)	Item Date 1/24/24 - Canyon V: Mileage - Mt. Site - Office Stayed with family: No Lodging or Meals	\$0.700	\$74.90
213.00 Mile(s)	Item Date 1/24/24 - S Rasburry: Mileage: Office - Site - Office	\$0.700	\$149.10
213.00 Mile(s)	Item Date 1/25/24 - S Rasburry: Mileage: Office - Site - Office	\$0.700	\$149.10
213.00 Mile(s)	Item Date 1/29/24 - S Rasburry: Mileage: Office - Site - Office	\$0.700	\$149.10
		Subtotal	\$597.10
		Task Total	\$9,639.37

Invoice Total \$9,639.37



INVOICE

Little Rock, AR
501-221-7122

Project Mgr: Doug Ford

Project: ATLA - Trust Fund RST Remediation
50 Midwest Lane
Batesville, AR 72501

To: Atlas Asphalt Inc
Attn: Andrew Lee
PO Box 2236
Batesville, AR 72503-2236

REMIT TO:	
Invoice Number: TK99792	
Pollution Management, Inc. PO Box 959673 St. Louis, MO 63195-9673	
Federal E.I.N.: 71-0668874	

Project Number:	KT247032
Invoice Date:	4/15/2024
For Period:	3/10/2024 to 4/06/2024

Quantity	Description of Services	Rate	Total
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TASK: LSA

Direct Labor Costs

2.00 Hour(s)	Item Date 3/27/24 - Senior Geologist - Stan Rasburry coordinate LSA operations	\$43.58	\$87.16
10.00 Hour(s)	Item Date 3/28/24 - Senior Geologist - Stan Rasburry Supervise LSA drilling; collect soil and groundwater samples	\$43.58	\$435.80
2.00 Hour(s)	Item Date 3/29/24 - Senior Geologist - Stan Rasburry Prepare data for LSA Report	\$43.58	\$87.16
6.00 Hour(s)	Item Date 4/1/24 - Senior Geologist - Stan Rasburry Report preparation	\$43.58	\$261.48
2.00 Hour(s)	Item Date 4/2/24 - Senior Geologist - Stan Rasburry LSA report Preparation	\$43.58	\$87.16
3.00 Hour(s)	Item Date 4/3/24 - Senior Geologist - Stan Rasburry report preparation	\$43.58	\$130.74
1.00 Hour(s)	Item Date 4/4/24 - Senior Geologist - Stan Rasburry report preparation	\$43.58	\$43.58
3.50 Hour(s)	Item Date 4/4/24 - Environmental Technician III - Danny Lloyd Prepare Limited Site Assessment Report Drawings and Figures, Plot to PDF and Place in Project File	\$28.90	\$101.15
29.50 Hour(s)		Total Labor	\$1,234.23
	3 Times Hourly Rate		
		Subtotal	\$3,702.69

Direct Project Expenses

\$205.00 Cost+	Item Date 3/22/24 - Arkansas Analytical, Inc.; Inv# K24MAR238	20%	\$246.00
1.00 Daily	Item Date 3/28/24 - Drill Rig	\$1,975.00 ✓	\$1,975.00
1.00 Each	Item Date 3/28/24 - PID Meter	\$75.00 ✓	\$75.00
213.00 Mile(s)	Item Date 3/28/24 - S Rasburry: Office - Site - Office	\$0.700	\$149.10

TERMS: DUE UPON PRESENTATION OF INVOICE



INVOICE

Invoice No.: TK99792
Project No.: KT247032
Project: ATLA - Trust Fund RST
Remediation
50 Midwest Lane
Batesville, AR 72501

Project Mgr: Doug Ford

Quantity	Description of Services	Rate	Total
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Continued
TASK: LSA

Subtotal \$2,445.10
Task Total \$6,147.79

Invoice Total \$6,147.79



INVOICE

Little Rock, AR
501-221-7122

Project Mgr: Doug Ford

Project: ATLA - Trust Fund RST Remediation
50 Midwest Lane
Batesville, AR 72501

To: Atlas Asphalt Inc
Attn: Andrew Lee
PO Box 2236
Batesville, AR 72503-2236

REMIT TO:	
Invoice Number: TM00412	
Pollution Management, Inc. PO Box 959673 St. Louis, MO 63195-9673	
Federal E.I.N.: 71-0668874	

Project Number:	KT247032
Invoice Date:	5/09/2024
For Period:	4/07/2024 to 4/27/2024

Quantity	Description of Services	Rate	Total
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TASK: LSA

Direct Labor Costs

3.00 Hour(s)	Item Date 4/9/24 - Senior Geologist - Stan Rasburry report preparation	\$43.58	\$130.74
3.00 Hour(s)	Item Date 4/10/24 - Senior Geologist - Stan Rasburry finalize LSA Report	\$43.58	\$130.74
2.00 Hour(s)	Item Date 4/15/24 - Senior Geologist - Stan Rasburry final report review	\$43.58	\$87.16
2.50 Hour(s)	Item Date 4/16/24 - Administrative Staff II - Terri Rasburry Limited Site Assessment Report	\$23.77	\$59.43

10.50 Hour(s) Total Labor \$408.07

3 Times Hourly Rate

Subtotal \$1,224.21

Direct Project Expenses

\$115.00 Cost+ Item Date 4/14/24 - Arkansas Analytical, Inc.; Inv# K24APR106 20% \$138.00

Subtotal \$138.00

Task Total \$1,362.21

Invoice Total \$1,362.21

TERMS: DUE UPON PRESENTATION OF INVOICE



INVOICE

Little Rock, AR
501-221-7122

Project Mgr: Doug Ford

Project: ATLA - Trust Fund RST Remediation
50 Midwest Lane
Batesville, AR 72501

To: Atlas Asphalt Inc
Attn: Andrew Lee
PO Box 2236
Batesville, AR 72503-2236

REMIT TO:
Invoice Number: TM22500
Pollution Management, Inc.
PO Box 959673
St. Louis, MO 63195-9673
Federal E.I.N.: 71-0668874

Project Number:	KT247032
Invoice Date:	6/18/2024
For Period:	4/28/2024 to 6/01/2024

Quantity	Description of Services	Rate	Total
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TASK: LSA

Direct Labor Costs

1.00 Hour(s)	Item Date 5/14/24 - Senior Geologist - Stan Rasburry Review DEQ response to LSA; update file	\$43.58	\$43.58
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1.00 Hour(s)	3 Times Hourly Rate	Total Labor	\$43.58
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Subtotal **\$130.74**

Direct Project Expenses

\$475.00 Cost+	Item Date 5/14/24 - Arkansas Analytical, Inc.; Inv# K24MAY13	20%	\$570.00
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Subtotal **\$570.00**

Task Total **\$700.74**

Invoice Total **\$700.74**

TERMS: DUE UPON PRESENTATION OF INVOICE



INVOICE

Little Rock, AR
501-224-7122

Project Mgr: Doug Ford

Project: ATLA - Trust Fund RST Remediation
50 Midwest Lane
Batesville, AR 72501

To: Atlas Asphalt Inc
Attn: Andrew Lee
PO Box 2236
Batesville, AR 72503-2236

REMIT TO:
Invoice Number: TM22782
Pollution Management, Inc. PO Box 959673 St. Louis, MO 63195-9673
Federal E.I.N.: 71-0668874

Project Number:	KT247032
Invoice Date:	6/18/2024
For Period:	6/02/2024 to 6/08/2024

Quantity	Description of Services	Rate	Total
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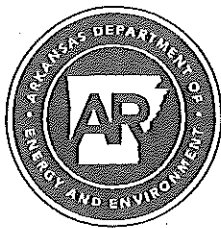
TASK: General

Direct Project Expenses

1.00	Application #1 Preparation Fee	\$1,000.00	\$1,000.00
		Subtotal	\$1,000.00
		Subtotal	\$1,000.00
		Task Total	\$1,000.00

Invoice Total	\$1,000.00
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TERMS: DUE UPON PRESENTATION OF INVOICE



ARKANSAS ENERGY & ENVIRONMENT

MEMORANDUM

To: Bridget Green 9/3/24
Jacqueline Trotta, Trust Fund Administrator
Assessment & Remediation Program, Office of Land Resources

Through: Blake Whittle, P.G., Groundwater Branch Manager BW 8/29/24
Joshua Stevens, P.G., Geologist Supervisor, Regulated Storage Tanks JS
A & R Program, OLR

From: David Frazier, Professional Geologist DTF
RST - A & R Program, OLR

Date: August 23, 2024

Subject: Technical Review of Reimbursement Application #1 *FINAL*
For Time Period: 1/24/24 – 6/18/24
Amount Requested: \$155,341.62
Atlas Asphalt [Atlas Asphalt Inc.]
50 Midwest Lime Rd., Batesville, AR
ID #32001522 LAST #32-0039 AFIN: 32-00309

The following is in response to your memo to me dated 8/20/24.

1. Status of Release

- a) *At which step in the Subpart F process is the LUST case, i.e., Site Investigation, CAP, or FP Removal?*

A "NFA" determination was issued on 5/14/24.

- b) *If the remedy has been selected, what are the clean-up goals? Identify any issues that may delay progress or resolution of the case.*

At the conclusion of emergency response actions and a limited environmental investigation, RST staff prepared a Streamlined Exposure Assessment (SEA) finding that no additional assessment or remediation was necessary. There have been no unacceptable delays in release responses.

- c) *With the exception of investigation-derived wastes, if contaminated soil or ground water has been removed from the site, describe the quantity and type of contamination removed.*

According to an *Emergency Response Report*, received from Pollution Management Inc. (PMI) on 2/21/24, 23,615 gallons of fuel and contaminated water were transported to a

recycling facility and 3.21 tons of contaminated solid waste was disposed at a permitted landfill.

2. Reimbursement Application

- a) *Briefly describe the activities for which reimbursement is requested and the specific work plan(s) or change order(s) (cost approvals) under which activities were authorized.*

The applicant is requesting reimbursement of costs incurred during the following activities:

- Initial release responses and emergency cleanup actions during the time period 1/24/24 – 2/6/24. Costs therein were not pre-approved; however, the project manager for PMI kept me informed via verbal communications.
- Implementation of a Limited Site Assessment (LSA), requested and approved on 2/26/24.
- Preparation of RA#1.

- b) *Identify any activity that may conflict with Rule 12 or that was not pre-approved by the technical staff.*

No conflicts with Rule 12 were identified. Although emergency response actions were not pre-approved, in my opinion the reported actions taken were necessary and costs appear reasonable.

- c) *If you do not agree with the consultant's project summary, state the areas of disagreement. If the consultant's summary is incomplete, or no summary is provided, give a brief history of the project to date.*

Based upon my understanding of the subject LAST case, the applicant's Project Summary is accurate and complete.

3. Maps & Graphs

- a) *If not provided by the consultant in the application, please attach site maps that identify the location of the site and the area of the release within the site.*

The applicant has included an aerial photograph (from the LSA Report) of the facility located within an industrial compound. This map illustrates the locations of soil borings. Please note that the release occurred between soil borings "B-1" and "B-2".

- b) *Include any data and/or graphs that illustrate relevant environmental information in support of your summary.*

As noted in RST staff's SEA, there are no threatened aquatic species in the impacted industrial pond. Surface water compliance at this site falls under a General Discharge Permit from the DEQ, Office of Water Quality; therefore, oversight of water quality by the OLR is not necessary.



A **Terracon** Company

3512 S. Shackleford Road,
Little Rock, AR 72205
(501) 221-7122
PMICO.com | Terracon.com

August 13, 2024

RECEIVED

AUG 16 2024

DEQ - RST

Arkansas Energy & Environment, Division of Environmental Quality
5301 Northshore Drive
North Little Rock, AR 72118

Attn: Jacqueline Trotta, Trust Fund Administrator

Re: Trust Fund Reimbursement App #1

Atlas Asphalt

50 Midwest Lime Rd

Batesville, AR 72501

Facility ID: 32001522

LAST #: 32-0039

AFIN: 32-00309

Dear Ms. Trotta:

Enclosed please find the First Interim Application for Reimbursement under the Arkansas Petroleum Storage Tank Trust Fund Act which is being submitted on behalf of Atlas Asphalt, Inc.

Should you have any questions or require additional information, please do not hesitate to contact me.

Sincerely,

Pollution Management, Inc., A Terracon Company

Melissa K. Duncan

Melissa K. Duncan

CSR / Administrative Manager

Enclosure: Application #1

Cc: Andrew Lee
Job #: KT247032

Explore with us

STATUS REPORT

Atlas Asphalt, Inc.
50 Midwest Lime Road
Batesville, Arkansas 72501
Facility ID #32001522 LAST #32-0039 AFIN: 32-00309

Period of January 24, 2024, through June 18, 2024

The following is a summary of reimbursable activities completed on behalf of Atlas Asphalt, Inc., Batesville, Arkansas. The subject property is the Atlas Asphalt Plant, 50 Midwest Lime Road, Batesville (Independence County), Arkansas. This is the first (1st) and final trust fund reimbursement application request for LUST #32-0039.

Project Background

A release was reported to the Arkansas Energy & Environment, Division of Environmental Quality (DEQ) - Regulated Storage Tanks (RST) via telephone, after PMI was informed of a surface-water impact at the facility. Diesel fuel was reportedly observed on the ground surface adjacent to two (2) horizontal asphalt tanks and a fuel dispenser, and in two (2) sediment ponds located down-gradient from the aboveground storage tanks (ASTs) and associated piping. A follow-up email correspondence was sent to the District 11 RST Inspector on January 26, 2024.

PMI mobilized to the site on the evening of January 23, 2024, and assisted in placing absorbent booms in the sediment ponds. On January 24, 2024, Atlas personnel excavated the underground piping from the AST to the point behind the asphalt tanks where the piping turns up to the ground surface and connects to the fuel dispenser. Corroded galvanized steel piping was observed in the section below ground, at the point where the piping surfaced. New piping was installed and placed inside a PVC casing to provide secondary containment.

E3 Environmental was contracted by Atlas to perform emergency abatement. E3 mobilized to the site on January 24, 2024, to begin containment and removal of the fuel from the pond surfaces. Abatement efforts focused on the lower sediment pond first, using booms and pads to remove fuel from the water surface. Once the lower pond was cleaned, E3 personnel utilized a flat-bottom boat and booms to corral the diesel fuel and bring it to a collection point at the southeast corner of the upper sediment pond. The fuel was removed from the water surface using a vacuum truck. The fuel/water mixture was off-loaded and temporarily stored on site in two (2) frac-tanks. Jim's Tank Service was contracted to remove the waste liquid for disposal. A total of **23,615 gallons** of waste liquid were transported for disposal.

In addition to the liquid waste, spent absorbent materials (booms and pads) were containerized and transported for disposal to Waste Management's Two Pine Landfill, North Little Rock, Arkansas. A total of **3.21 tons** of spent sorbents were transported under non-hazardous special waste manifests and disposed at the landfill.

The exact volume of the release is unknown. PMI calculated a volume based on the measured thickness of diesel fuel in the frac-tank (1/2-inch), the average absorbency of the pads, and the quantity of pads used. Based on these calculations, an estimated **329 gallons** was released. Atlas Asphalt personnel continued to abate seepage of fuel and water coming through the dam on the upper sediment pond, until the discharge dissipated.

DEQ requested a Limited Site Assessment in correspondence dated February 26, 2024. PMI conducted the LSA on March 28, 2024.

Limited Site Assessment activities included the following:

- Installation of four (4) soil borings via DPT; Depths ranged from 11 to 23 feet.
- Continuous sampling for Volatile Organic Compound (VOC) field screening, borehole logging, and the selection of a single soil sample for laboratory analysis.
- Collection of four (4) soil samples (B-1 through B-4) and one (1) groundwater sample (B-4).
- Chemical analysis of soil and groundwater samples.
- Preparation and Submittal of a Limited Site Assessment Report.

PMI submitted the LSA Report on April 17, 2024. DEQ performed a Streamlined Exposure Assessment and issued a "No Further Action" letter closing LAST Case #32-0039 on May 14, 2024.

COST SUMMARY:

LSA Requested – Not to Exceed Price:	\$16,000.00
Deductible:	\$7,500.00
Budget Remaining:	\$8,500.00
PMI Invoices – LSA:	\$8,210.14
LSA Budget Remaining:	\$289.86

PMI/Terracon Invoice #TK99792 - \$6,147.79

- Conduct LSA Operations, Data Collection and Management

PMI/Terracon Invoice #TKTM00412 – \$1,362.21

- Data Management and Report Preparation, Third-Party Vendor – Arkansas Analytical Laboratory Analysis

PMI/Terracon Invoice #TM22500 - \$700.14

- Project Management; Third-Party Vendor – Arkansas Analytical Laboratory Analysis

Summary of "Client Paid" and PMI Invoices:

E3 Environmental Invoices #SI-34435 and SI-35397

- Emergency Response Services

Mallory Safety and Supply Invoices #5814314 and 5817560

- Absorbent Booms and Pads

Jim's Tank Service Invoice #02032473

- Liquid Waste Disposal

United Rentals Invoice #229883485-001

- Frac-Tank Rental

Waste Management Ticket #s 1692250 and 1692430

- Spent Absorbent Materials Disposal

PMI/Terracon Invoice #TK87445 - \$9,639.37

- Conduct and Oversee Emergency Response Operations

PMI/Terracon Invoice #TM22782 - \$1,000.00

- Reimbursement Application #1 Preparation Fee

PMI submitted the LSA Report on April 17, 2024. DEQ performed a Streamlined Exposure Assessment and issued a "No Further Action" letter closing LAST Case #32-0039 on May 14, 2024.

Summary of "Client Paid" and PMI Invoices:

E3 Environmental Invoices #SI-34435 and SI-35397

- Emergency Response Services

Mallory Safety and Supply Invoices #5814314 and 5817560

- Absorbent Booms and Pads

Jim's Tank Service Invoice #02032473

- Liquid Waste Disposal

United Rentals Invoice #229883485-001

- Frac-Tank Rental

Waste Management Ticket #s 1692250 and 1692430

- Spent Absorbent Materials Disposal

PMI/Terracon Invoice #TK87445

- Conduct and Oversee Emergency Response Operations

PMI/Terracon Invoice #TK99792

- Conduct LSA Operations; Data Collection and Management

PMI/Terracon Invoice #TKTM00412

- Data Management and Report Preparation; Third-Party Vendor – Arkansas Analytical Laboratory Analysis

PMI/Terracon Invoice #TM22500

- Project Management; Third-Party Vendor – Arkansas Analytical Laboratory Analysis

PMI/Terracon Invoice #TM22782

- Reimbursement Application #1 Preparation Fee



 PMI A Parsons Company	SUBMITTED: S. RASBURY DRAWN: D. LLOYD CHECKED: S. RASBURY DATE: APRIL 4, 2024		SCALE 0 150'	LIMITED SITE ASSESSMENT REPORT ATLAS ASPHALT 50 MIDWEST LINE ROAD BATESVILLE, ARKANSAS FACILITY ID#B2001522 LAST #32-0039 <small>FILE # 17002015220015220039_VBORING_PLANS_V001.DWG</small>	AERIAL SITE PLAN with APPROXIMATE SOIL BORING LOCATIONS	JOB NUMBER KT247032 DRAWING NO. 1
	LEGEND B-# ● APPROXIMATE SOIL BORING LOCATION					



**DIVISION OF
ENVIRONMENTAL QUALITY**

Sarah Huckabee Sanders
GOVERNOR

Shane E. Khoury
SECRETARY

**MEMORANDUM OF REVIEW
Reimbursement Request
Petroleum Storage Tank Trust Fund**

From: Petroleum Storage Tank Trust Fund Staff

Date: September 25, 2024

Subject: **E-Z Mart Store #4217 (Formerly E-Z Mart #59)
4420 East 9th Street
Texarkana, AR
ID #46000028 LUST #46-0183 AFIN 46-00371**

A request for reimbursement (#10) for costs incurred during remediation of an Underground Storage Tank (UST) site was received from the Responsible Party (RP) on August 5, 2024. The RP of this site reported a product release (#46-0183) on March 28, 2018, after receiving notification of soil analytical results from a proposed in-place tank closure assessment that indicated elevated levels of petroleum hydrocarbons. The name and the address of the RP:

**E-Z Mart
Attn: Steve Launius
2015 Galleria Oaks
Texarkana, TX 75503**

The period covered by this application is December 9, 2023 through June 21, 2024. Remediation activities for which reimbursement is requested include: final implementation of a 2nd Free Product Removal Work Plan, subsequent Change Orders #1, #2, and #3, full implementation of a Site Closure Work Plan, and preparation of Reimbursement Application #10.

Case closed by issuance of “no further action” (NFA) letter on May 24, 2024.

To date, a calculated total of 2,212 VEG of hydrocarbons was removed from the environment and a total of 86,260 gallons of contaminated groundwater was recycled.

The combines totals of hydrocarbons removed during release responses through cessation of remediation is 3,049 VEGs.

This application includes six (6) invoices from Pollution Management Inc., A Terracon Company (PMI) totaling **\$89,444.89**. Included in PMI’s invoice(s) are charges from: MK Environmental (\$22,924.70), Nash Electric (\$16,331.00), Valicor (\$8,868.86), Rain for Rent (\$6,659.46), Hart Contractors (\$2,400.00), and United Rentals (\$2,041.04).

ARKANSAS DEPARTMENT OF ENERGY AND ENVIRONMENT

ee.arkansas.gov | 5301 Northshore Drive, North Little Rock, AR 72118 | 501.682.0744

The consultant and the RST Case Manager have each prepared a summary of activities. (See attachments).

RECOMMENDATION:

The claimed cost of **\$89,444.89** was checked against documentation provided. Copies of the Cost Summary Sheet and all recap sheets provided by the RP are attached.

The staff recommends payment as follows:

Claim filed- Form TF-1	\$ 89,444.89
Less: Deductible	- 00.00
Less: Adjustments	- 00.00
Total Net Claim	<u>\$ 89,444.89</u>

It is recommended that the claim made by the RP be considered in the amount of **\$89,444.89**.

Approved Work Plans

46000028 46-0183 E-Z MART STORE #4217

	<u>Date</u>	<u>Work Plans</u>	<u>Consultant</u>	<u>Amount</u>
01	11/14/2018	Revised Site Assessment Work Plan	PMI	\$58,705.00
02	06/28/2019	2nd Revised Site Assessment WP	PMI	\$111,907.78
03	07/22/2020	Revised 2nd Additional Site Assessment WP & C.E.	PMI	\$74,352.65
04	10/20/2021	Approval of Free Product Removal WP & C.E.	PMI	\$53,633.60
05	02/18/2022	Approval of CO #1-Free Product Removal WP	PMI	\$1,449.70
06	03/31/2022	Approval of C.O. #2-Free Product Removal Work Plan	PMI	\$4,079.10
07	04/10/2023	Approval of 2nd FPRWP & C.E.	PMI	\$290,862.45
08	05/26/2023	Approval of CO-1-2nd FPRWP	PMI	\$5,654.86
09	07/14/2023	Approval of 2nd AFPRWP CO #2	PMI	\$18,249.25
10	09/19/2023	C.O. #3 to 2nd FPRWP	PMI	\$30,087.72
11	02/21/2024	Approval of Site Closure Work Plan & C.E.	PMI	\$53,842.38
				<u>\$702,824.49</u>

Approved Payments

46000028

460183

E-Z MART STORE #4217

<u>Date Approved</u>	<u>Amount</u>
6 /26/2019	\$37,055.57
3 /25/2020	\$97,264.25
8 /26/2020	\$7,929.97
2 /24/2021	\$60,623.26
1 /26/2022	\$6,815.24
6 /29/2022	\$33,343.71
1 /25/2023	\$17,272.69
10/25/2023	\$131,711.32
5 /1 /2024	\$137,976.92
	<hr/>
	\$529,992.93
	<hr/> <hr/>

APPLICATION FOR REIMBURSEMENT
from the
PETROLEUM STORAGE TANK TRUST FUND

(1) ADEQ Facility Identification Number: 46000028

(2) Responsible Party Information:

Company Name E-Z Mart

Contact Person Steve Launius

Address 2015 Galleria Oaks

City and State Texarkana, TX

Zip Code 75503

Phone 903-832-6502

(3) Release Location

Facility Name E-Z Mart Store #4217 (Formerly E-Z Mart #59)

Address 4420 East 9th Street

City and State Texarkana, Arkansas

(4) Type of Tank (check only one):

Aboveground

Underground

(5) Type of Product Released:

Gasoline

Kerosene

Jet Fuel

Diesel

Heating Oil

Aviation Gas

Used Motor Oil

Other (list) _____

Date of Release 3/28/2018

Release (LUST) Number 46-0183

Facility ID# 46000028
Date 06/26/24

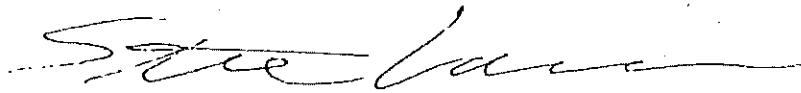
CERTIFICATION

I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information is, to the best of my knowledge and belief, true, accurate, and complete. I also certify that the amounts claimed for reimbursement under this application have been paid in full. I further certify that I have the authority to submit this application on behalf of

E-Z Mart Stores, Inc.

Steve Launius

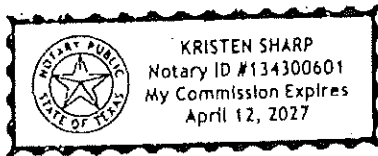
Type/Print name of Owner/Operator or Responsible Party



Signature of Owner/Operator or Responsible Party

ACKNOWLEDGEMENT

Sworn to and subscribed before me this 22 day of July, 2024.



Kristen Sharp
Notary Public


My Commission Expires: 4/12/2027

PROOF OF PAYMENT AFFIDAVIT

I, Richard T. Davis being of sound mind, am responsible to ensure this application is completed per regulatory requirements. I have personal knowledge of the contents of this document; all of which are true and correct to the best of my knowledge. Furthermore, as Principal of Pollution Management, Inc., I certify that, as of this date, Pollution Management, Inc. has been paid in full by E-Z Mart Stores, Inc. for the invoices contained in this reimbursement request:

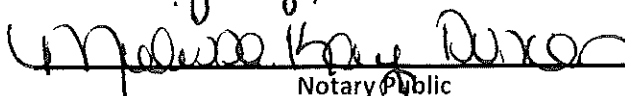
Invoice Number	Invoice Date	Invoice Amount
TK49786	12/22/2023	\$13,756.45
TK65824	1/26/2024	\$22,357.84
TK76889	2/23/2024	\$439.71
TL01232	4/17/2024	\$49,238.27
TM04424	5/17/2024	\$2,652.62
TM23433	6/21/2024	\$1,000.00
Total		\$89,444.89

Signed this 30 day of July, 2024


 Richard T. Davis, Principal

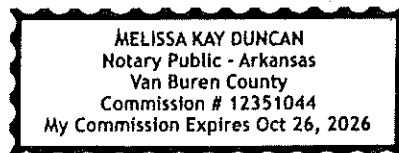
ACKNOWLEDGEMENT

Sworn to and subscribed before me this 30th day of July, 2024.


 Notary Public

My Commission Expires:

10-26-2026



Interim Request No.	10	COST SUMMARY SHEET			
Consultant /Responsible Party: PMI / Steve Launius @ E-Z Mart Stores, Inc.					
Facility Identification #: 46000028		Facility Name: E-Z Mart Store #4217 (Formerly E-Z Mart #59)			
Dates current costs incurred:	From	12/09/23	to	06/21/24	
			Request Date:	06/21/24	
COST SUMMARY					
1. DIRECT LABOR COST (attach labor recap)		Hours	Actual Cost		
Principal/Managerial		0.00	\$0.00		
Professional/Technical		127.50	\$6,402.73		
Support		9.50	\$222.39		
Totals		137.00	\$6,625.12		
Total Actual Labor Costs x 3				\$19,875.36	
2. FIXED RATE COSTS (List by category - attach recap)		Actual Cost			
Equipment Rental		\$0.00			
Per Diem (meals only, with documented overnight stay)		\$216.00			
Mileage		\$1,368.50			
Other		\$0.00			
Total Fixed Rate Costs				\$1,584.50	
3. OTHER DIRECT COSTS (List by category - attach recap)		Actual Cost			
Lodging		\$578.06			
Laboratory		\$1,115.00			
Subcontracts		\$28,259.86			
Supplies		\$7,540.99			
Other		\$18,326.95			
Total Other Direct Costs				\$55,820.86	
4. Reimbursement Preparation Cost for RA#(s) <u>10</u>		(\$500 or \$1000)		\$1,000.00	
5. TOTAL ACTUAL COSTS (Labor + Fixed Costs + Other Direct Costs +RA Prep)				\$78,280.72	
6. Markup on Total Other Direct Costs (maximum 20%)				\$11,164.18	
7. TOTAL CLAIM AMOUNT (Enter total amount claimed for reimbursement)				\$89,444.89	
A. Total Reimbursement Requested to Date Including Above:				\$631,777.82	
B. Less Amount Deductible (\$25,000, \$15,000, or \$7,500)				\$7,500.00	
C. Less Amount Previously Retained/Disallowed by RST:				\$4,840.00	
D. Less Amount Previously Received (Reimbursed by ADEQ):				\$529,992.93	
E. Amount of this Request (same as line 7 above unless it is the 1st Request):				\$89,444.89	

Interim Request No. 10 Page 4 of 16

Consultant /Responsible Party: PMI / Steve Launius @ E-Z Mart Stores, Inc.

Facility Identification # 46000028 Facility Name: E-Z Mart Store #4217 (Formerly E-Z Mart #59)

Dates costs incurred: From 12/09/23 to 06/21/24 Request date: 06/21/24

DIRECT LABOR COST DETAIL

DATE	INVOICE #	EMPLOYEE NAME	WORK PLAN TASK	HOURS	RATE	AMOUNT
PRINCIPAL/MANAGERIAL:						
						\$0.00
						\$0.00
						\$0.00
						\$0.00
						\$0.00
						\$0.00
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						\$0.00

ADDITIONAL PRINC/MGR COSTS (from the Extra Direct Labor Page):

TOTAL PRINCIPAL/MANAGERIAL: 0.00 \$0.00

Revised 01/2016

Consultant /Responsible Party: PMI / Steve Launius @ E-Z Mart Stores, Inc.

Facility Identification # 46000028 Facility Name: E-Z Mart Store #4217 (Formerly E-Z Mart #59)

Dates costs incurred: From 12/09/23 to 06/21/24 Request date: 06/21/24

DIRECT LABOR COST DETAIL

DATE	INVOICE #	EMPLOYEE NAME	WORK PLAN TASK	HOURS	RATE	AMOUNT
PROFESSIONAL/TECHNICAL:						
12/27/23	TK65824	Steve Patterson	Task 1	1.00	\$53.49	\$53.49
01/02/24	TK65824	Steve Patterson	Task 1	0.50	\$53.49	\$26.75
01/05/24	TK65824	Steve Patterson	Task 1	0.50	\$53.49	\$26.75
01/08/24	TK65824	Steve Patterson	Task 1	3.00	\$53.49	\$160.47
01/09/24	TK65824	Steve Patterson	Task 1	3.00	\$53.49	\$160.47
01/11/24	TK65824	Steve Patterson	Task 1	3.00	\$53.49	\$160.47
01/12/24	TK65824	Steve Patterson	Task 1	5.00	\$53.49	\$267.45
01/15/24	TK65824	Steve Patterson	Task 1	2.00	\$53.49	\$106.98
01/16/24	TK65824	Steve Patterson	Task 1	2.00	\$53.49	\$106.98
01/18/24	TK65824	Steve Patterson	Task 1	2.00	\$53.49	\$106.98
01/19/24	TK65824	Steve Patterson	Task 1	2.00	\$53.49	\$106.98
01/19/24	TK65824	Stan Rasburry	Task 1	1.00	\$42.24	\$42.24
01/22/24	TK76889	Steve Patterson	Task 1	1.00	\$53.49	\$53.49
03/28/24	TL01232	Steve Patterson	Task 1	2.00	\$54.69	\$109.38
03/25/24	TL01232	Steve Patterson	Task 2	10.50	\$54.69	\$574.25
03/26/24	TL01232	Steve Patterson	Task 2	10.50	\$54.69	\$574.25
03/27/24	TL01232	Steve Patterson	Task 2	8.00	\$54.69	\$437.52
04/02/24	TL01232	Steve Patterson	Task 2	5.50	\$54.69	\$300.80
02/23/24	TL01232	Steve Patterson	Task 2	1.50	\$53.49	\$80.24
02/26/24	TL01232	Steve Patterson	Task 2	0.50	\$53.49	\$26.75
02/27/24	TL01232	Steve Patterson	Task 2	0.50	\$53.49	\$26.75
03/01/24	TL01232	Steve Patterson	Task 2	1.50	\$53.49	\$80.24
03/05/24	TL01232	Steve Patterson	Task 2	1.50	\$53.49	\$80.24
03/08/24	TL01232	Steve Patterson	Task 2	2.00	\$53.49	\$106.98
03/25/24	TL01232	Matt Marbury	Task 2	10.50	\$38.55	\$404.78
03/26/24	TL01232	Matt Marbury	Task 2	10.50	\$38.55	\$404.78
03/27/24	TL01232	Matt Marbury	Task 2	8.00	\$38.55	\$308.40
03/20/24	TL01232	Matt Marbury	Task 2	1.00	\$37.11	\$37.11
02/20/24	TL01232	Steve Patterson	Task 3	2.00	\$53.49	\$106.98
02/23/24	TL01232	Steve Patterson	Task 3	5.00	\$53.49	\$267.45
03/15/24	TL01232	Steve Patterson	Task 3	8.00	\$53.49	\$427.92
03/19/24	TL01232	Steve Patterson	Task 3	8.00	\$53.49	\$427.92

ADDITIONAL PROF/TECH COSTS (from the Extra Direct Labor Page):	4.50		\$240.55
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TOTAL PROFESSIONAL/TECHNICAL COSTS:	127.50		\$6,402.73
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Interim Request No. 10 Page SA of 16
Consultant /Responsible Party: PMI / Steve Launius @ E-Z Mart Stores, Inc.
Facility Identification # 46000028 Facility Name: E-Z Mart Store #4217 (Formerly E-Z Mart #59)
Dates costs incurred: From 12/09/23 to 06/21/24 Request date: 06/21/24

EXTRA DIRECT LABOR COST DETAIL

DATE	INVOICE #	EMPLOYEE NAME	WORK PLAN TASK	HOURS	RATE	AMOUNT
Duplicate this page as needed to record each type of Direct Labor						
03/28/24	TL01232	Steve Patterson	Task 4	2.00	\$54.69	\$109.38
03/29/24	TL01232	Steve Patterson	Task 4	2.00	\$54.69	\$109.38
05/01/24	TM04424	Stan Rasburry	TF Meeting	0.50	\$43.58	\$21.79
						\$0.00
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						\$0.00
						\$0.00

Manually enter these totals on the corresponding "Direct Labor" page:	4.50	\$240.55
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Interim Request No.	10	Page 7 of 16			
Consultant /Responsible Party: PMI / Steve Launius @ E-Z Mart Stores, Inc.					
Facility Identification # 46000028		Facility Name: E-Z Mart Store #4217 (Formerly E-Z Mart #59)			
Dates costs incurred:	From	12/09/23	to	06/21/24	Request date: 06/21/24

FIXED RATE COSTS DETAIL

DATE	INVOICE#	VENDOR AND WORK PLAN TASK	UNITS	RATE	AMOUNT
EQUIPMENT RENTAL					
		PMI Equipment			\$0.00
					\$0.00
					\$0.00
					\$0.00
					\$0.00
					\$0.00
					\$0.00
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					\$0.00
ADDITIONAL EQUIPMENT RENTAL (from the Extra Fixed Rate Costs page):					
TOTAL EQUIPMENT RENTAL:					\$0.00

Interim Request No.	10	Page	9	of	16
Consultant /Responsible Party:	PMI / Steve Launius @ E-Z Mart Stores, Inc.				
Facility Identification #	46000028	Facility Name:	E-Z Mart Store #4217 (Formerly E-Z Mart #59)		
Dates costs incurred:	From	12/09/23	to	06/21/24	Request date: 06/21/24

FIXED RATE COSTS DETAIL

DATE	INVOICE#	ROUTE AND WORK PLAN TASK	# OF MILES	RATE	AMOUNT
MILEAGE:					
01/12/24	TK65824	S Patterson: Office-Site-Office: Task 1	271.00	\$0.70	\$189.70
03/25/24	TL01232	M Marbury: Office-Site-Hotel: Task 2	143.00	\$0.70	\$100.10
03/26/24	TL01232	M Marbury:Hotel-Site-Hotel: Task 2	17.00	\$0.70	\$11.90
03/27/24	TL01232	M Marbury:Hotel-Site-Office: Task 2	143.00	\$0.70	\$100.10
03/25/24	TL01232	S Patterson: Office-Site-Hotel: Task 2	142.00	\$0.70	\$99.40
03/26/24	TL01232	S Patterson: Hotel-Site-Hotel: Task 2	13.00	\$0.70	\$9.10
03/27/24	TL01232	S Patterson: Hotel-Site-Office: Task 2	142.00	\$0.70	\$99.40
04/02/24	TL01232	S Patterson: Office-Site-Office: Task 2	271.00	\$0.70	\$189.70
02/23/24	TL01232	S Patterson: Office-Site-Office: Task 3	271.00	\$0.70	\$189.70
03/15/24	TL01232	S Patterson: Office-Site-Office: Task 3	271.00	\$0.70	\$189.70
03/19/24	TL01232	S Patterson: Office-Site-Office: Task 3	271.00	\$0.70	\$189.70
					\$0.00
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					\$0.00
					\$0.00
ADDITIONAL MILEAGE COSTS (from the Extra Fixed Rate Costs page):					\$0.00
TOTAL MILEAGE COSTS:					\$1,368.50

Interim Request No. 10 Page 11 of 16
 Consultant /Responsible Party: PMI / Steve Launius @ E-Z Mart Stores, Inc.
 Facility Identification # 46000028 Facility Name: E-Z Mart Store #4217 (Formerly E-Z Mart #59)
 Dates costs incurred: From 12/09/23 to 06/21/24 Request date: 06/21/24

OTHER DIRECT COSTS DETAIL

DATE	INVOICE#	TRAVELER'S NAME, # OF NIGHTS AND WORK PLAN TASK	AMOUNT
LODGING:			
03/25/24	TL01232	Matt Marbury: 2 Nights: Task 2	\$343.76
03/25/24	TL01232	Steve Patterson: 2 Nights: Task 2	\$234.30

ADDITIONAL LODGING COSTS (from the Extra Other Direct Costs page):	\$0.00
TOTAL LODGING COSTS:	\$578.06

Consultant /Responsible Party: PMI / Steve Launius @ E-Z Mart Stores, Inc.

Facility Identification # 46000028 Facility Name: E-Z Mart Store #4217 (Formerly E-Z Mart #59)

Dates costs incurred: From 12/09/23 to 06/21/24 Request date: 06/21/24

OTHER DIRECT COSTS DETAIL

DATE	INVOICE#	DESCRIPTION AND WORK PLAN TASK	AMOUNT
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SUBCONTRACTS:

11/28/23	TK49786	Valicor: Invoice INV-263143: Task 5	\$2,726.13
11/28/23	TK49786	Valicor: Invoice INV-263639: Task 5	\$2,844.38
11/28/23	TK65824	Valicor: Invoice Inv-263139: Task 5	\$2,875.07
04/01/24	TL01232	Hart Contractors: Invoice 16718: Task 3	\$2,400.00
09/08/23	TL01232	Nash Electric: Invoice 9326: Task 3	\$16,331.00
03/19/24	TL01232	TDS: Invoice AD-60443: Task 3	\$660.00
03/18/24	TL01232	Valicor: Invoice INV-306702: Task 3	\$423.28

ADDITIONAL SUBCONTRACTS COSTS (from the Extra Other Direct Costs page): \$0.00

TOTAL SUBCONTRACTS COSTS: \$28,259.86

Interim Request No.	10	Page	14	of	16
Consultant /Responsible Party: PMI / Steve Launius @ E-Z Mart Stores, Inc.					
Facility Identification # 46000028			Facility Name: E-Z Mart Store #4217 (Formerly E-Z Mart #59)		
Dates costs incurred:	From	12/09/23	to	06/21/24	Request date: 06/21/24

OTHER DIRECT COSTS DETAIL

DATE	INVOICE#	DESCRIPTION AND WORK PLAN TASK	AMOUNT
SUPPLIES:			
12/21/23	TK65824	Rain For Rent: Invoice 1957446: Task 3	\$2,062.37
03/27/24	TL01232	Bentonite Chips: Task 2	\$200.64
03/26/24	TL01232	Home Depot: Task 2	\$54.56
03/26/24	TL01232	Home Depot: Task 2	\$362.16
03/26/24	TL01232	Home Depot: Task 2	\$8.62
03/13/24	TL01232	Hole Products: Invoice SI-7HPU28154: Task 3	\$255.55
01/12/24	TL01232	Rain For Rent: Invoice 1964436: Task 3	\$4,597.09
ADDITIONAL SUPPLIES COSTS (from the Extra Other Direct Costs page):			\$0.00
TOTAL SUPPLIES COSTS:			\$7,540.99

Revised 01/2016

Consultant /Responsible Party: PMI / Steve Launius @ E-Z Mart Stores, Inc.

Facility Identification # 46000028 Facility Name: E-Z Mart Store #4217 (Formerly E-Z Mart #59)

Dates costs incurred: From 12/09/23 to 06/21/24 Request date: 06/21/24

OTHER DIRECT COSTS DETAIL

DATE	INVOICE#	DESCRIPTION AND WORK PLAN TASK	AMOUNT
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OTHER/MISC. DIRECT COSTS:

12/06/23	TK49786	MK Environmental: Invoice 33611: Task 3	\$5,747.75
12/22/23	TK65824	SWEPCO: Task 4	\$1,261.64
01/09/24	TK65824	MK Environmental: Invoice 33749: Task 4	\$8,930.25
03/25/24	TL01232	Arkansas Sign & Barricade: Invoice 55869: Task 2	\$274.69
03/25/24	TL01232	MK Environmental: Invoice 34079: Task 2	\$2,623.95
03/05/24	TL01232	MK Environmental : Invoice 34036: Task 3	\$5,622.75
09/01/23	TL01232	SWEPCO: Task 4: Refund	-\$8,175.12
03/28/24	TM04424	United Rentals: Invoice 231773495-001: Task 2	\$1,755.81
04/01/24	TM04424	United Rentals: Invoice 231773495-002: Task 2	\$285.23

ADDITIONAL OTHER/MISC. COSTS (from the Extra Other Direct Costs page): \$0.00

TOTAL OTHER/MISC. COSTS: \$18,326.95

TOTAL OTHER DIRECT COSTS \$55,820.86

Revised 01/2016



INVOICE

Little Rock, AR
501-221-7122

Project Mgr: Richard Davis

Project: EZMA - TF-UST Closure - E-Z Mart #59
4420 East 9th Street
Texarkana, AR

To: E-Z Mart Stores Inc
C/O: Yates Group Inc
Attn: Steve Launius
2015 Galleria Oaks Dr
Texarkana, TX 75503

REMIT TO:	
Invoice Number:	TL01232
Pollution Management, Inc.	
PO Box 959673	
St. Louis, MO 63195-9673	
Federal E.I.N.:	71-0668874

Project Number:	KT237073
Invoice Date:	4/17/2024
For Period:	2/18/2024 to 4/13/2024

Quantity	Description of Services	Rate	Total
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TASK: Task 1

Direct Labor Costs

2.00 Hour(s) Item Date 3/28/24 - Senior Geologist - Steve Patterson \$54.69 \$109.38

Site Closure Work Plan- Prepare Change Order #1

2.00 Hour(s) Total Labor \$109.38

3 Times Hourly Rate

Subtotal \$328.14

Task Total \$328.14

TASK: Task 2

Direct Labor Costs

10.50 Hour(s) Item Date 3/25/24 - Senior Geologist - Steve Patterson \$54.69 \$574.25
Site Closure, Decommissioning Activities

10.50 Hour(s) Item Date 3/26/24 - Senior Geologist - Steve Patterson \$54.69 \$574.25
Site Closure, Decommissioning Activities

8.00 Hour(s) Item Date 3/27/24 - Senior Geologist - Steve Patterson \$54.69 \$437.52
Site Closure, Decommissioning Activities

5.50 Hour(s) Item Date 4/2/24 - Senior Geologist - Steve Patterson \$54.69 \$300.80
Final site check before submitting report.

1.50 Hour(s) Item Date 2/23/24 - Senior Geologist - Steve Patterson \$53.49 \$80.24
Project Scheduling

0.50 Hour(s) Item Date 2/26/24 - Senior Geologist - Steve Patterson \$53.49 \$26.75
Project Scheduling

0.50 Hour(s) Item Date 2/27/24 - Senior Geologist - Steve Patterson \$53.49 \$26.75

TERMS: DUE UPON PRESENTATION OF INVOICE



INVOICE

Invoice No.: TL01232
 Project No.: KT237073
 Project: EZMA - TF-UST Closure - E-Z Mart #59
 4420 East 9th Street
 Texarkana, AR

Project Mgr: Richard Davis

Quantity	Description of Services	Rate	Total
Continued			
TASK: Task 2			
Direct Labor Costs			
	Project Scheduling		
1.50 Hour(s)	Item Date 3/1/24 - Senior Geologist - Steve Patterson Project Scheduling	\$53.49	\$80.24
1.50 Hour(s)	Item Date 3/5/24 - Senior Geologist - Steve Patterson Project Scheduling	\$53.49	\$80.24
2.00 Hour(s)	Item Date 3/8/24 - Senior Geologist - Steve Patterson Project Scheduling	\$53.49	\$106.98
10.50 Hour(s)	Item Date 3/25/24 - Field Supervisor - Matt Marbury Task 2 - Site Closeout / Well Abandonment	\$38.55	\$404.78
10.50 Hour(s)	Item Date 3/26/24 - Field Supervisor - Matt Marbury Task 2 - Site Closeout / Well Abandonment	\$38.55	\$404.78
8.00 Hour(s)	Item Date 3/27/24 - Field Supervisor - Matt Marbury Task 2 - Site Closeout / Well Abandonment	\$38.55	\$308.40
1.00 Hour(s)	Item Date 3/20/24 - Field Supervisor - Matt Marbury Well Abandonment Prep	\$37.11	\$37.11
72.00 Hour(s)		Total Labor	\$3,443.09
	3 Times Hourly Rate		
		Subtotal	\$10,329.27
Direct Project Expenses			
\$200.64 Cost+	Item Date 3/27/24 - Bentonite Chip - PDSCo Invoice 129535 (12 Bags @ \$16.72 Each)	20%	\$240.77
\$274.69 Cost+	Item Date 3/25/24 - Arkansas Sign & Barricade Inc; Inv# 55869	20%	\$329.63
\$54.56 Cost+	Item Date 3/26/24 - THE HOME DEPOT - Cement	20%	\$65.47
\$362.16 Cost+	Item Date 3/26/24 - THE HOME DEPOT - Cement, Sand, Rebar, Concrete (Receipt Total \$550.52 Less Tools of the Trade)	20%	\$434.59
\$8.62 Cost+	Item Date 3/26/24 - THE HOME DEPOT - Concrete (Receipt Total \$62.69 Less Tools of the Trade)	20%	\$10.34
\$2,623.95 Cost+	Item Date 3/25/24 - MK Environmental Inc; Inv# 34079	20%	\$3,148.74
\$343.76 Cost+	Item Date 3/27/24 - Lodging - Matt Marbury	20%	\$412.51
\$234.30 Cost+	Item Date 3/27/24 - Lodging - Steve Patterson	20%	\$281.16
2.00 Nightly	Item Date 3/27/24 - Matt Marbury - Per Diem - Meals Only	\$54.00	\$108.00
2.00 Nightly	Item Date 3/27/24 - Steve Patterson - Per Diem - Meals Only	\$54.00	\$108.00
143.00 Mile(s)	Item Date 3/25/24 - Matt Marbury: Mileage: Office to Site to Hotel	\$0.700	\$100.10
17.00 Mile(s)	Item Date 3/26/24 - Mileage: Hotel - Site - Hotel - Matt Marbury	\$0.700	\$11.90
143.00 Mile(s)	Item Date 3/27/24 - Matt Marbury: Mileage: Hotel to Site to Office	\$0.700	\$100.10
142.00 Mile(s)	Item Date 3/25/24 - Steve Patterson: Mileage: Office to Site to Hotel	\$0.700	\$99.40
13.00 Mile(s)	Item Date 3/26/24 - Mileage: Hotel - Site - Hotel - Steve Patterson	\$0.700	\$9.10
142.00 Mile(s)	Item Date 3/27/24 - Steve Patterson: Mileage: Hotel to Site to Office	\$0.700	\$99.40

TERMS: DUE UPON PRESENTATION OF INVOICE



INVOICE

Invoice No.: TL01232
 Project No.: KT237073
 Project: EZMA - TF-UST Closure - E-Z Mart #59
 4420 East 9th Street
 Texarkana, AR

Project Mgr: Richard Davis

Quantity	Description of Services	Rate	Total
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Continued

TASK: Task 2

Direct Project Expenses

271.00 Mile(s)	Item Date 4/2/24 - Steve Patterson: Mileage: Office to Site to Office	\$0.700	\$189.70
		Subtotal	\$5,748.91
		Task Total	\$16,078.18

TASK: Task 3

Direct Labor Costs

2.00 Hour(s)	Item Date 2/20/24 - Senior Geologist - Steve Patterson Prepare waste profile and arrangements for liquid disposal.	\$53.49	\$106.98
5.00 Hour(s)	Item Date 2/23/24 - Senior Geologist - Steve Patterson Collect liquid disposal sample for system cleaning	\$53.49	\$267.45
8.00 Hour(s)	Item Date 3/15/24 - Senior Geologist - Steve Patterson Site Closure Work Plan- DPE System Cleaning	\$53.49	\$427.92
8.00 Hour(s)	Item Date 3/19/24 - Senior Geologist - Steve Patterson Supervise loading of DPE system for transport off site	\$53.49	\$427.92
23.00 Hour(s)		Total Labor	\$1,230.27
	3 Times Hourly Rate		
		Subtotal	\$3,690.81

Direct Project Expenses

\$1,000.00 Cost+	Item Date 3/22/24 - Arkansas Analytical, Inc.; Inv# K24MAR234	20%	\$1,200.00
\$2,400.00 Cost+	Item Date 4/1/24 - Hart Contractors of Texas LLC; Inv# 16718	20%	\$2,880.00
\$255.55 Cost+	Item Date 3/13/24 - Hole Products LLC; Inv# SI-7HPU028154	20%	\$306.66
\$5,622.75 Cost+	Item Date 3/5/24 - MK Environmental Inc; Inv# 34036	20%	\$6,747.30
\$16,331.00 Cost+	Item Date 9/8/23 - Nash Electric Company Inc; Inv# 9326	20%	\$19,597.20
\$4,597.09 Cost+	Item Date 1/12/24 - Rain For Rent; Inv# 1964436	20%	\$5,516.51
\$660.00 Cost+	Item Date 3/19/24 - TDS Erectors & Crane Service LLC; Inv# AD-60443	20%	\$792.00
\$423.28 Cost+	Item Date 3/18/24 - Valicor Environmental Services LLC; Inv# INV-306702	20%	\$507.94
271.00 Mile(s)	Item Date 2/23/24 - Steve Patterson: Mileage: Office to Site to Office	\$0.700	\$189.70
271.00 Mile(s)	Item Date 3/15/24 - Steve Patterson: Mileage: Office to Site to Office	\$0.700	\$189.70
271.00 Mile(s)	Item Date 3/19/24 - Steve Patterson: Mileage: Office to Site to Office	\$0.700	\$189.70
		Subtotal	\$38,116.71
		Task Total	\$41,807.52

TASK: Task 4

Direct Labor Costs

TERMS: DUE UPON PRESENTATION OF INVOICE



INVOICE

Invoice No.: TL01232
 Project No.: KT237073
 Project: EZMA - TF-UST Closure - E-Z Mart #59
 4420 East 9th Street
 Texarkana, AR

Project Mgr: Richard Davis

Quantity	Description of Services	Rate	Total
Continued			
TASK: Task 4			
Direct Labor Costs			
2.00 Hour(s)	Item Date 3/28/24 - Senior Geologist - Steve Patterson Site Closure Report	\$54.69	\$109.38
2.00 Hour(s)	Item Date 3/29/24 - Senior Geologist - Steve Patterson Site Closure Report	\$54.69	\$109.38
2.50 Hour(s)	Item Date 4/4/24 - Administrative Staff II - Terri Rasburry	\$23.77	\$59.43
6.50 Hour(s)		Total Labor	\$278.19
	3 Times Hourly Rate		
		Subtotal	\$834.57
Direct Project Expenses			
\$-8,175.12 Cost+	Item Date 9/1/23 - Drafts; Inv# 236102. Vendor Refund Ck 7004384438: Utilities	20%	\$(9,810.14)
		Subtotal	\$(9,810.14)
		Task Total	\$(8,975.57)

E-Z Mart #4217 (Formerly #59)
 Facility ID: 46000028
 LUST: 46-0183
 AFIN: 46-00371

Invoice Total \$49,238.27

TERMS: DUE UPON PRESENTATION OF INVOICE



INVOICE

Little Rock, AR
501-221-7122

Project Mgr: Richard Davis

Project: EZMA - TF-UST Closure - E-Z Mart #59
4420 East 9th Street
Texarkana, AR

To: E-Z Mart Stores Inc
C/O: Yates Group Inc
Attn: Steve Launius
2015 Galleria Oaks Dr
Texarkana, TX 75503

REMIT TO:
Invoice Number: TM04424
Pollution Management, Inc.
PO Box 959673
St. Louis, MO 63195-9673
Federal E.I.N.: 71-0668874

Project Number:	KT237073
Invoice Date:	5/17/2024
For Period:	4/14/2024 to 5/11/2024

Quantity	Description of Services	Rate	Total
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TASK: 2- Decommissioning Activities

Direct Project Expenses

\$1,755.81 Cost+	Item Date 3/28/24 - United Rentals Inc; Inv# 231773495-001	20%	\$2,106.97
\$285.23 Cost+	Item Date 4/1/24 - United Rentals Inc; Inv# 231773495-002	20%	\$342.28
		Subtotal	\$2,449.25
		Task Total	\$2,449.25

TASK: 3- DPE System Removal

Direct Project Expenses

\$115.00 Cost+	Item Date 4/29/24 - Arkansas Analytical, Inc.; Inv# K24APR185	20%	\$138.00
		Subtotal	\$138.00
		Task Total	\$138.00

TASK: Trust Fund Meeting

Direct Labor Costs

0.50 Hour(s)	Item Date 5/1/24 - Senior Geologist - Stan Rasbury present Trust Fund Project Status report to RST TF Committee	\$43.58	\$21.79
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0.50 Hour(s)		Total Labor	\$21.79
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3 Times Hourly Rate

Subtotal	\$65.37
Task Total	\$65.37

TERMS: DUE UPON PRESENTATION OF INVOICE



INVOICE

Invoice No.: TM04424
Project No.: KT237073
Project: EZMA - TF-UST Closure - E-Z Mart
#59
4420 East 9th Street
Texarkana, AR

Project Mgr: Richard Davis

E-Z Mart #4217 (Formerly #59)
Facility ID: 46000028
LUST: 46-0183
AFIN: 46-00371

Invoice Total	\$2,652.62
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INVOICE

Little Rock, AR
501-221-7122

Project Mgr: Richard Davis

Project: EZMA - TF-UST Closure - E-Z Mart #59
4420 East 9th Street
Texarkana, AR

To: E-Z Mart Stores Inc
C/O: Yates Group Inc
Attn: Steve Launius
2015 Galleria Oaks Dr
Texarkana, TX 75503

REMIT TO:	
Invoice Number: TM23433	
Pollution Management, Inc. PO Box 959673 St. Louis, MO 63195-9673	
Federal E.I.N.: 71-0668874	

Project Number:	KT237073
Invoice Date:	6/21/2024
For Period:	5/12/2024 to 6/21/2024

Quantity	Description of Services	Rate	Total
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TASK: Trust Fund Meeting

Direct Project Expenses

1.00	Item Date 6/21/24 - Application #10 Preparation Fee	\$1,000.00	\$1,000.00
		Subtotal	\$1,000.00
		Subtotal	\$1,000.00
		Task Total	\$1,000.00

E-Z Mart #4217 (Formerly #59)
Facility ID: 46000028
LUST: 46-0183
AFIN: 46-00371

Invoice Total **\$1,000.00**

TERMS: DUE UPON PRESENTATION OF INVOICE



INVOICE

Little Rock, AR
501-221-7122

Project Mgr: Richard Davis

Project: EZMA - TF-UST Closure - E-Z Mart #59
4420 East 9th Street
Texarkana, AR

To: E-Z Mart Stores Inc
C/O: Yates Group Inc
Attn: Steve Launius
2015 Galleria Oaks Dr
Texarkana, TX 75503

REMIT TO:	
Invoice Number:	TK49786
Pollution Management, Inc.	
PO Box 959673	
St. Louis, MO 63195-9673	
Federal E.I.N.:	71-0668874

Project Number:	KT237073
Invoice Date:	12/22/2023
For Period:	12/04/2023 to 12/16/2023

Quantity	Description of Services	Rate	Total
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TASK: Task 3

Direct Project Expenses

\$5,747.75 Cost+	Item Date 12/6/23 - Contract Labor	20%	\$6,897.30
MK Environmental Inc; Inv# 33611..LIQUID RING EXTRACTION SYSTEM			
Subtotal			\$6,897.30
Task Total			\$6,897.30

TASK: Task 5

Direct Project Expenses

\$5,570.51 Cost+	Item Date 11/28/23 - Contract Labor	20%	\$6,684.61
272.13	Valcor Environmental Services LLC; Inv# INV-263639.Pick up and disposal of petroleum contact water from DPE System		
284.38	Valcor Environmental Services LLC; Inv# INV-263143.Pick up and disposal of petroleum contact water from DPE System		
5570.51			
Subtotal			\$6,684.61
Task Total			\$6,684.61

TASK: Task 6

Direct Labor Costs

2.00 Hour(s)	Item Date 12/4/23 - Administrative Staff II - Terri Rasburry	\$23.27	\$46.54
TASK 6 - Monthly DPE System Report #4			
0.50 Hour(s)	Item Date 12/11/23 - Administrative Staff II - Terri Rasburry	\$23.27	\$11.64
TASK 6 - Monthly DPE Report #4 - Executed Waste Manifests			
Total Labor			\$58.18

TERMS: DUE UPON PRESENTATION OF INVOICE



INVOICE

Invoice No.: TK49786
Project No.: KT237073
Project: EZMA - TF-UST Closure - E-Z Mart #59
4420 East 9th Street
Texarkana, AR

Project Mgr: Richard Davis

Quantity	Description of Services	Rate	Total
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Continued

TASK: Task 6

3 Times Hourly Rate

Subtotal \$174.54

Task Total \$174.54

Invoice Total \$13,756.45



INVOICE

Little Rock, AR
501-221-7122

Project Mgr: Richard Davis

Project: EZMA - TF-UST Closure - E-Z Mart #59
4420 East 9th Street
Texarkana, AR

To: E-Z Mart Stores Inc
C/O: Yates Group Inc
Attn: Steve Launius
2015 Galleria Oaks Dr
Texarkana, TX 75503

REMIT TO:	
Invoice Number: TK65824	
Pollution Management, Inc. PO Box 959673 St. Louis, MO 63195-9673	
Federal E.I.N.: 71-0668874	

Project Number:	KT237073
Invoice Date:	1/26/2024
For Period:	12/17/2023 to 1/20/2024

Quantity	Description of Services	Rate	Total
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TASK: Task 1

Direct Labor Costs

1.00 Hour(s)	Item Date 12/27/23 - Senior Geologist - Steve Patterson Site Closure Work Plan & Cost Estimate	\$53.49	\$53.49
0.50 Hour(s)	Item Date 1/2/24 - Senior Geologist - Steve Patterson Site Closure Work Plan & Cost Estimate	\$53.49	\$26.75
0.50 Hour(s)	Item Date 1/5/24 - Senior Geologist - Steve Patterson Site Closure Work Plan & Cost Estimate	\$53.49	\$26.75
3.00 Hour(s)	Item Date 1/8/24 - Senior Geologist - Steve Patterson Site Closure Work Plan	\$53.49	\$160.47
3.00 Hour(s)	Item Date 1/9/24 - Senior Geologist - Steve Patterson Site Closure Work Plan	\$53.49	\$160.47
3.00 Hour(s)	Item Date 1/11/24 - Senior Geologist - Steve Patterson	\$53.49	\$160.47
5.00 Hour(s)	Item Date 1/12/24 - Senior Geologist - Steve Patterson Site Visit for work plan preparation	\$53.49	\$267.45
2.00 Hour(s)	Item Date 1/15/24 - Senior Geologist - Steve Patterson Site Closure Work Plan	\$53.49	\$106.98
2.00 Hour(s)	Item Date 1/16/24 - Senior Geologist - Steve Patterson Site Closure Work Plan	\$53.49	\$106.98
2.00 Hour(s)	Item Date 1/18/24 - Senior Geologist - Steve Patterson Site Closure Work Plan	\$53.49	\$106.98
2.00 Hour(s)	Item Date 1/19/24 - Senior Geologist - Steve Patterson Site Closure Work Plan	\$53.49	\$106.98
1.00 Hour(s)	Item Date 1/19/24 - Senior Geologist - Stan Rasburry Review Site Closure Work Plan and Cost Estimate	\$42.24	\$42.24
0.50 Hour(s)	Item Date 1/19/24 - Administrative Staff II - Terri Rasburry TASK 1 - Site Closure Work Plan	\$23.27	\$11.64

TERMS: DUE UPON PRESENTATION OF INVOICE



INVOICE

Invoice No.: TK65824
 Project No.: KT237073
 Project: EZMA - TF-UST Closure - E-Z Mart #59
 4420 East 9th Street
 Texarkana, AR

Project Mgr: Richard Davis

Quantity	Description of Services	Rate	Total
Continued			
TASK: Task 1			
25.50 Hour(s)	3 Times Hourly Rate	Total Labor	\$1,337.65
		Subtotal	\$4,012.95
Direct Project Expenses			
271.00 Mile(s)	Item Date 1/12/24 - Personal Mileage SDP- Office to Site to Office	\$0.700	\$189.70
		Subtotal	\$189.70
		Task Total	\$4,202.65
TASK: Task 3			
Direct Project Expenses			
\$2,062.37 Cost+	Item Date 12/21/23 - Contract Labor Rain For Rent; Inv# 1957446..SPILLGUARD ECON 10X50X1 PC28	20%	\$2,474.84
		Subtotal	\$2,474.84
		Task Total	\$2,474.84
TASK: Task 4			
Direct Project Expenses			
\$1,261.64 Cost+	Item Date 12/22/23 - Miscellaneous - Special Use Drafts; Inv# 236116..SOUTHWESTERN ELECTRIC POWER : UTILITIES	20%	\$1,513.97
\$8,930.25 Cost+	Item Date 1/9/24 - Equipment Rental MK Environmental Inc; Inv# 33749..LIQUID RING EXTRACTION SYSTEM RENTAL	20%	\$10,716.30
		Subtotal	\$12,230.27
		Task Total	\$12,230.27
TASK: Task 5			
Direct Project Expenses			
\$2,875.07 Cost+	Item Date 11/28/23 - Contract Labor Valicor Environmental Services LLC; Inv# INV-263139.Pick up and disposal of petroleum contact water from DPE System	20%	\$3,450.08
		Subtotal	\$3,450.08
		Task Total	\$3,450.08

TERMS: DUE UPON PRESENTATION OF INVOICE



INVOICE

Invoice No.: TK65824
Project No.: KT237073
Project: EZMA - TF-UST Closure - E-Z Mart
#59
4420 East 9th Street
Texarkana, AR

Project Mgr: Richard Davis

Quantity	Description of Services	Rate	Total
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Continued

Invoice Total **\$22,357.84**



INVOICE

Little Rock, AR
501-221-7122

Project Mgr: Richard Davis

Project: EZMA - TF-UST Closure - E-Z Mart #59
4420 East 9th Street
Texarkana, AR

To: E-Z Mart Stores Inc
C/O: Yates Group Inc
Attn: Steve Launius
2015 Galleria Oaks Dr
Texarkana, TX 75503

REMIT TO:
Invoice Number: TK76889
Pollution Management, Inc.
PO Box 959673
St. Louis, MO 63195-9673
Federal E.I.N.: 71-0668874

Project Number:	KT237073
Invoice Date:	2/23/2024
For Period:	1/21/2024 to 2/17/2024

Quantity	Description of Services	Rate	Total
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TASK: Task 1

Direct Labor Costs

1.00 Hour(s)	Item Date 1/22/24 - Senior Geologist - Steve Patterson Site Closure Work Plan	\$53.49	\$53.49
3.00 Hour(s)	Item Date 1/24/24 - Administrative Staff II - Terri Rasbury TASK 1 - Site Closure Work Plan	\$23.27	\$69.81
1.00 Hour(s)	Item Date 1/25/24 - Administrative Staff II - Terri Rasbury TASK 1 - Site Closure Work Plan	\$23.27	\$23.27
<hr/>			
5.00 Hour(s)		Total Labor	\$146.57
	3 Times Hourly Rate		
		Subtotal	\$439.71
		Task Total	\$439.71

Invoice Total	\$439.71
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ARKANSAS ENERGY & ENVIRONMENT

MEMORANDUM

To: *Bridget Green 8/21/24*
Jacqueline Trotta, Trust Fund Administrator
Assessment & Remediation Program, Office of Land Resources

Through: Blake Whittle, P.G., Groundwater Branch Manager *BW*
Joshua Stevens, P.G., Geologist Supervisor, Regulated Storage Tanks *JS*
A & R Program, OLR

From: David Frazier, Professional Geologist *DF*
RST, A & R Program, OLR

Date: August 16, 2024

Subject: Technical Review of Reimbursement Application #10 *FINAL*
For Time Period: 12/9/23 – 6/21/24
Amount Requested: \$89,444.89
EZ Mart #4217 (former EZ Mart #59)
4420 East 9th Street
Texarkana, AR 71854
ID #46000028 LUST #46-0183 AFIN: 46-00371

The following is in response to your memo to me dated 8/6/24.

1. Status of Release

- a) *At which step in the Subpart F process is the LUST case, i.e., Site Investigation, CAP, or FP Removal?*

A “NFA” determination was issued on 5/14/24.

On 5/18/21 an Exposure Assessment was completed, finding no unacceptable exposures to HHE; however, finding free product in need of recovery. A *Free Product Removal Work Plan* was approved on 10/20/21. Approved work was reported on 8/11/22. However, because free product in need of recovery persisted, staff requested an additional free product removal work plan on 11/3/22. During a technical scoping meeting with the consultant, a consensus was reached to employ short-duration, dual-phase extraction (DPE) via a rented mechanical system and off-site disposal of extracted groundwater. A *2nd Free Product Removal Work Plan* was approved on 4/10/23. On 12/7/23 a final, monthly progress report was received, satisfactorily documenting

attainment of the remediation goal. A *Site Decommissioning Report* was received on 4/5/24, concluding responses to the release.

- b) *If the remedy has been selected, what are the clean-up goals? Identify any issues that may delay progress or resolution of the case.*

The goal of the clean-up was removal of free product “to the maximum extent practicable” in accordance with 40CFR280.65.

- c) *With the exception of investigation-derived wastes, if contaminated soil or ground water has been removed from the site, describe the quantity and type of contamination removed.*

During the environmental investigation, interim free product removal was conducted via mobile dual-phase extraction (MDPE) on two occasions. A reported total of 685 vapor-equivalent gallons (VEG) of hydrocarbons and 1,152 gallons of liquid waste were removed from the UST basin in August and October, 2019. Under the approved *Free Product Removal Work Plan*, an additional 152 VEG of hydrocarbons were removed from the UST basin via MDPE in December, 2021 and July, 2022.

Under the approved *2nd Free Product Removal Work Plan*, during operation of the DPE system (July-November, 2023) a calculated total of 2,212 VEG of hydrocarbons was removed from the environment and a total of 86,260 gallons of contaminated groundwater was recycled.

The combined totals of hydrocarbons removed during release responses through cessation of remediation on 11/17/23 is 3,049 VEGs.

2. Reimbursement Application

- a) *Briefly describe the activities for which reimbursement is requested and the specific work plan(s) or change order(s) (cost approvals) under which activities were authorized.*

The applicant is requesting reimbursement of costs incurred during the following activities:

- Final implementation of a *2nd Free Product Removal Work Plan*, approved on 4/10/23 and in subsequent change orders #1, #2 and #3.
- Full implementation of a *Site Closure Work Plan*, approved on 2/21/24; and
- Preparation of RA#10.

- b) *Identify any activity that may conflict with Reg. 12 or that was not pre-approved by the technical staff.*

Neither unapproved activities nor conflicts with Rule 12 were noted.

- e) *If you do not agree with the consultant's project summary, state the areas of disagreement. If the consultant's summary is incomplete, or no summary is provided, give a brief history of the project to date.*

The consultant's Status Report reasonably reflects my understanding of the case.

3. Maps & Graphs

- a) *If not provided by the consultant in the application, please attach site maps that identify the location of the site and the area of the release within the site.*

The consultant has provided a site diagram from the *Site Closure Report* illustrating the layout of the DPE system prior to removal.

- b) *Include any data and/or graphs that illustrate relevant environmental information in support of your summary.*

While residual soil and groundwater contamination was confirmed on the east-adjacent residential property, free product contamination was confined to the facility property and in close proximity to the UST basin.



A **Terracon** Company

3512 S. Shackleford Road,
Little Rock, AR 72205
(501) 221-7122
PMICO.com | Terracon.com

August 1, 2024

RECEIVED
AUG 05 2024
DEQ - RST

Arkansas Energy & Environment,
Division of Environmental Quality
5301 Northshore Drive
North Little Rock, AR 72118

Attn: Jacqueline Trotta, Trust Fund Administrator

Re: Trust Fund Reimbursement Application #10
E-Z Mart Stores, Inc. St#4217 (Formerly #59)
4420 East 9th Street
Texarkana, AR
Facility ID #: 46000028 LUST #: 46-0183 AFIN #: 46-00371

Dear Ms. Trotta:

Enclosed please find the Tenth and Final Application for Reimbursement under the Arkansas Petroleum Storage Tank Trust Fund Act which is being submitted on behalf of E-Z Mart Stores, Inc.

Should you have any questions or require additional information, please do not hesitate to contact me.

Sincerely,
Pollution Management, Inc., A Terracon Company

Melissa K. Duncan

Melissa K. Duncan
CSR / Administrative Manager

Enclosure: Application #10

Cc: Steve Launius
Job #: EZMA-11108: KT237073

Explore with us

STATUS REPORT
Application #10 FINAL

EZ Mart #4217 (Formerly E-Z Mart #59)
4420 East 9th Street
Texarkana, Arkansas 71854
Facility ID #46000028 LUST #46-0183 AFIN: 46-00371
December 9, 2023 through June 21, 2024

This Status Report is being provided by Pollution Management Inc. (PMI) on behalf of E-Z Mart Stores Inc. of Texarkana, Texas. The subject of this report is the EZ Mart #4217 (formerly E-Z Mart #59) located at 4420 East 9th Street, Texarkana (Miller County), Arkansas.

Case Background

PMI completed environmental assessment work for Leaking Underground Storage Tank (LUST) Case #46-0183 in July 2022. Previous Mobile Dual Phase Extraction (DPE) events performed at the site were unsuccessful at complete removal of the free product contamination in contact with groundwater within and immediately surrounding the facility's underground storage tanks (USTs). Therefore, on November 3, 2022, the Arkansas Energy & Environment, Office of Land Resources (OLR), Assessment & Remediation-Regulated Storage Tanks (RST) requested development of a work plan and cost estimate for the removal of free product to the maximum extent practicable.

The plan submitted by PMI on February 23, 2023 was approved for implementation on April 10, 2023. The installation of the DPE system and 20,000-gallon frac tank were completed in July 2023 and the DPE system began fulltime operation on July 31, 2023. On November 17, 2023, after approximately three-and-a-half months of continuous remediation and monthly progress reporting on the remediation results, the RST case manager requested that the DPE system be shut down to allow groundwater conditions to equilibrate for a period of two (2) weeks.

As reported in the final monthly report submitted on December 4, 2023, based upon the post-remediation groundwater gauging event conducted two (2) weeks after system shutdown, free product was not indicated on the groundwater. During groundwater remediation efforts an estimated 2,212 equivalent gallons of gasoline vapors were removed from seven (7) recovery wells.

On December 27, 2023, the OLR requested a Site Closure Work Plan and Cost Estimate. PMI submitted the requested work plan and cost estimate on January 25, 2024 and the plan was approved for implementation on February 21, 2024. The OLR staff intends to issue a "no further action" letter for LUST Case #46-0183 once all remaining groundwater monitoring and extraction wells installed during the environmental investigation and cleanup are properly decommissioned and the DPE system and appurtenances are decontaminated prior to removal from the site.

PMI completed site closure activities on April 1, 2024. Remediation equipment was properly decommissioned and removed from the site. All underground vacuum piping and the monitoring and

remediation wells installed during previous assessment and remediation work at the site were properly abandoned accordance with Resource Conservation and Recovery Act (RCRA), Technical Enforcement Guidance Document (TEGD), Chapter 6.11 (1992). Per the tank owners request, the original tank basin observation wells (MW-1, -2 and -3) were restored with new surface covers. All wastes associated with decommissioning activities were disposed of properly and the area where equipment was operating was restored.

On April 4, 2024, PMI submitted a Site Closure Report to the OLR concluding the approved tasks for this project. PMI recommended closure of LUST Case #46-0183 with issuance of a "No Further Action" letter. On May 14, 2024, the OLR issued a letter stating satisfactory completion of the site closure activities and closed LUST Case #46-0183 with a determination of "no further action" at this time.

Summary of Work Plan Billing and PMI Invoices

2nd Free Product Removal Work Plan and Cost Estimate (Approved 04/10/23)

Work Plan Approved Amount:	\$ 290,862.45
Change Order #1 Amount:	\$ 5,654.86 Approved 5/26/23
Change Order #2 Amount:	\$ 18,249.25 Approved 7/14/23
Change Order #3 Amount:	\$ 30,087.72 Approved 9/19/23
TOTAL	\$344,854.28

Previously Reimbursed for Work Plan:	\$ 269,688.24	Application #8 and Application #9
Amount Included in this Application:	\$ 41,807.68	Application #10, Final Application
Total Reimbursed:	\$311,495.92	
Balance:	\$ 33,358.36	

Current Reimbursable Activities:

Invoice #TK49786

2nd Free Product Removal Work Plan-

Task 4: DPE System O&M

- Equipment Rental: MK Environmental 12/6/23 to 1/5/24

Task 5: Waste Management

- Subcontractor: Valicor Environmental

Task 6: Reporting

- Technical and Professional Services

Invoice #TK65824

2nd Free Product Removal Work Plan-

Task 3: DPE System Installation

- Subcontractor: Rain for Rent

Task 4: DPE System O&M

- Subcontractor: Southwestern Electric Power, MK Environmental 1/6/23 to 2/5/24
- Mobilization

Task 5: Waste Management

- Subcontractor: Valicor Environmental

Invoice #TL01232

2nd Free Product Removal Work Plan-

Task 4: DPE System O&M

- Subcontractor: MK Environmental 2/6/24 to 3/5/24
- Subcontractor: MK Environmental 3/6/24 to 3/19/24

Site Decommissioning Work Plan and Cost Estimate (Approved 02/21/24)

Work Plan Approved Amount: \$ 53,842.38

Previously Reimbursed for Work Plan: \$ 0

Amount Included in this Application: \$ 47,637.31 Application #10, Final Application

Balance: \$ 6,205.07

Invoice #TK65824

Site Decommissioning Work Plan-

Task 1: Work Plan Development

- Technical and Professional Services
- Mobilization

Invoice #TK76889

Site Decommissioning Work Plan-

Task 1: Work Plan Development

- Technical and Professional Services

Invoice #TL01232

Site Decommissioning Work Plan-

Task 1: Work Plan Development

- Technical and Professional Services

Task 2: Site Decommissioning Activities

- Technical and Professional Services
- Mobilization/Per Diem
- Equipment Rental: ASB
- Materials: Bentonite, Concrete,

Task 3: DPE System Removal

- Technical and Professional Services
- Mobilization
- Equipment Rental: Rain for Rent
- Materials: Hole Products
- Subcontractor: Arkansas Analytical, Hart Contractors, Nash Electric, TDS Erectors, Valicor Environmental

Task 4: Reporting

- Technical and Professional Services

CREDIT: Southwestern Electric Power Company (SWEPCO) \$8,175.12 + 20% = \$9,810.14
Final Bill Summary 01/07/24 to 01/12/24

Invoice #TM04424

Site Decommissioning Work Plan-

Task 2: Site Decommissioning Activities

- Technical and Professional Services
- Equipment Rental: United Rentals

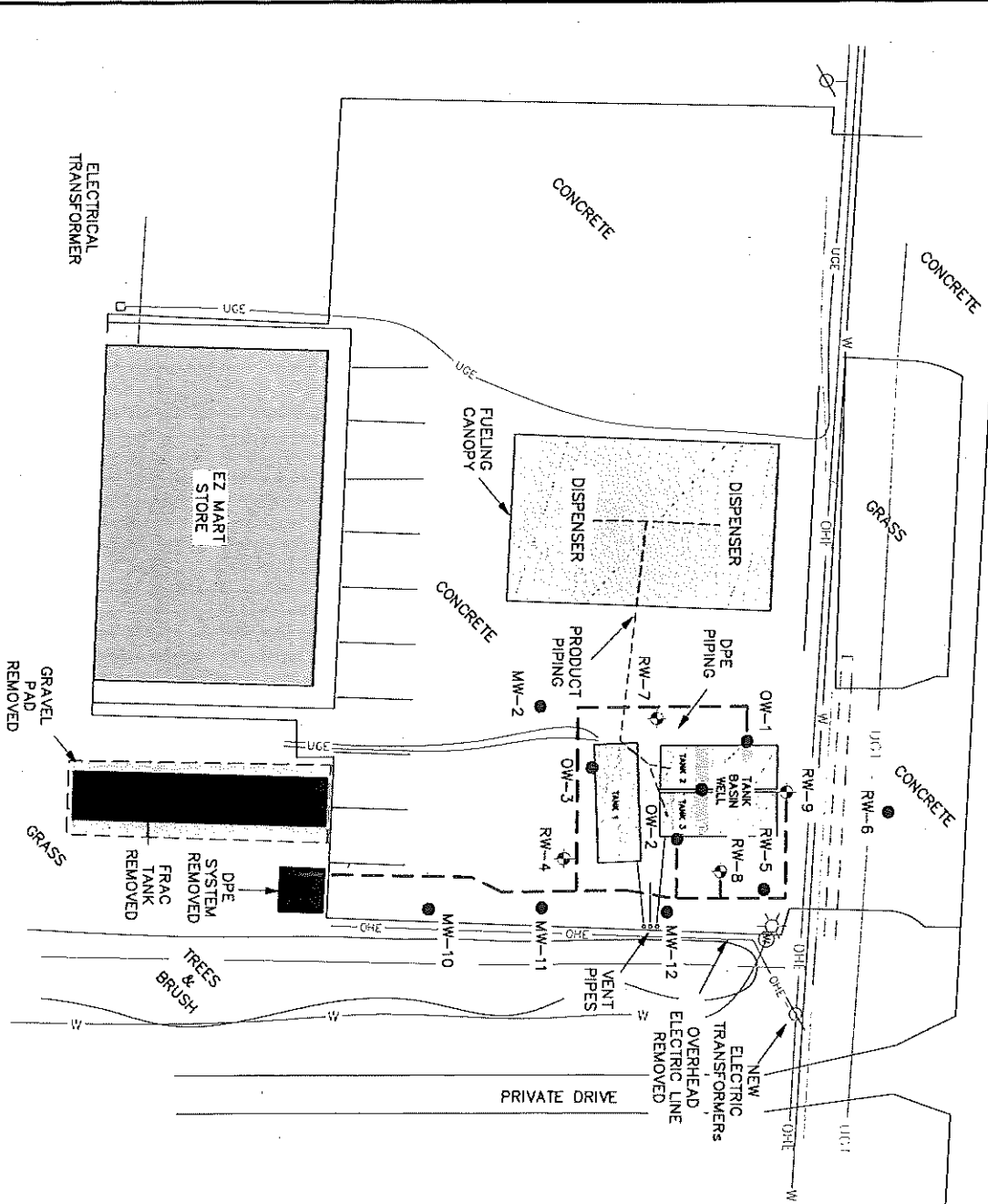
Task 3: DPE System Removal

- Subcontractor: Arkansas Analytical

Invoice #TM23433

Application #10 Preparation Fee

EAST 9TH STREET
ARKANSAS HIGHWAY 82



LEGEND

- RW-# ABANDONED RECOVERY WELL
- MW-# ABANDONED MONITORING WELL
- OW-# ORIGINAL TANK BASIN OBSERVATION WELL
- LIGHT POLE
- POWER POLE
- OVERHEAD ELECTRIC LINE
- UNDERGROUND ELECTRIC LINE
- UNDERGROUND PRODUCT PIPING
- OVERHEAD TELEPHONE
- UNDERGROUND TELEPHONE
- NATURAL GAS LINE
- WATER METER
- WATER LINE
- UST HILL PORT
- 24" DRAINAGE CULVERT



<p>PMI (501) 221-7182 Fax (501) 221-7775 CIVIL ENGINEERING AND ENVIRONMENTAL SERVICES 3512 South Shackelford Road Little Rock, Arkansas 72205</p>	<p>SUBMITTED: S. PATTERSON DRAWN: S. PATTERSON CHECKED: DATE: APR. 1, 2024</p>	<p>SITE CLOSURE REPORT E-Z MART #4217 4420 EAST 9TH STREET TEXARKANA, ARKANSAS</p>	<p>SITE PLAN WITH DPE SYSTEM AND WELL ABANDONMENT LOCATIONS</p>	<p>JOB NUMBER KT237073</p>
	<p>FILE NO: PM1EGACV\USER\DAVA-A-1\EZ MART\EZMA-11108 - UST CLOSURE - E-Z MART \59\REPORTS\SITE CLOSURE REPORT\DRAWING & PICTURE\EZMA-11108.DWG</p>	<p>DATE: APR. 1, 2024</p>	<p>TEXARKANA, ARKANSAS</p>	<p>DRAWING NUMBER 1</p>



**DIVISION OF
ENVIRONMENTAL QUALITY**

Sarah Huckabee Sanders
GOVERNOR

Shane E. Khoury
SECRETARY

**MEMORANDUM OF REVIEW
Reimbursement Request
Petroleum Storage Tank Trust Fund**

From: Petroleum Storage Tank Trust Fund Staff

Date: September 25, 2024

Subject: **Pit Stop #2
311 South First Street
Stephens, AR
ID #52000038 LUST #52-0044 AFIN 52-00410**

A request for reimbursement (#1) for costs incurred during remediation of an Underground Storage Tank (UST) site was received from the Responsible Party (RP) on July 16, 2024. The RP of this site reported a product release (#52-0044) on May 31, 2022, after receiving notification of free product identified in tank pit observation wells during a monthly leak detection monitoring inspection. The name and the address of the RP:

**Haisook Langston Murphy
Attn: Jason Langston
1321 Libson Road
Smackover, AR 71762**

The period covered by this application is December 6, 2022 through November 19, 2023. Remediation activities for which reimbursement is requested include: preparation and implementation of a Site Assessment Work Plan and Cost Estimate, Change Order #1 Request, and preparation of Reimbursement Application (RA) #1.

No waste other than IDW has been removed from this site.

This application includes four (4) invoices from PPM Consultants, Inc. (PPM) totaling **\$88,542.22**. Included in PPM's invoice(s) are charges from: Walker-Hill (\$30,191.00), Hazmat Services (\$7,133.53), Precise Land Services (\$5,425.00), Waypoint Analytical (\$4,462.00), and GPRS (\$1,450.00).

The consultant and the RST Case Manager have each prepared a summary of activities. (See attachments).

RECOMMENDATION:

The claimed cost of \$88,542.22 was checked against documentation provided. The following adjustments are recommended: \$122.03 for PPM labor for development of a Health and Safety Plan (not part of corrective action) and \$147.02 to reduce PPM labor that did not meet the overtime guidelines and was included in the RA preparation flat rate charge. Total adjusted amount is \$269.05. Copies of the Cost Summary Sheet and all recap sheets provided by the RP are attached.

The staff recommends payment as follows:

Claim filed- Form TF-1	\$ 88,542.22
Less: Deductible	- 7,500.00
Less: Adjustments	- <u>269.05</u>
Total Net Claim	<u>\$ 80,773.17</u>

It is recommended that the claim made by the RP be considered in the amount of \$80,773.17.

Approved Work Plans

52000038 52-0044

	<u>Date</u>	<u>Work Plans</u>	<u>Consultant</u>	<u>Amount</u>
01	08/21/2023	Approval of SAWP & CE	PPM	\$82,229.00
02	02/23/2024	C.O. #1 to SAWP	PPM	\$6,290.56
				<hr/>
				\$88,519.56
				<hr/> <hr/>

APPLICATION FOR REIMBURSEMENT
from the
PETROLEUM STORAGE TANK TRUST FUND

(1) ADEQ Facility Identification Number: 52000038

(2) Responsible Party Information:

Company Name Haisook Langston Murphy

Contact Person Jason Langston

Address 1321 Libson Road

City and State Smackover, AR

Zip Code 71762

Phone (870)725-2637

(3) Release Location

Facility Name Pit Stop #2

Address 311 South First Street

City and State Stephens, AR

(4) Type of Tank (check only one):

Aboveground

Underground

(5) Type of Product Released:

Gasoline

Kerosene

Jet Fuel

Diesel

Heating Oil

Aviation Gas

Used Motor Oil

Other (list) _____

Date of Release 5/31/2022

Release (LUST) Number 52-0044

Facility ID# 52000038

Date 10/31/23

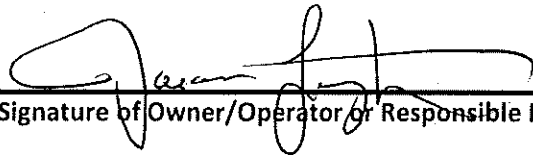
CERTIFICATION

I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information is, to the best of my knowledge and belief, true, accurate, and complete. I also certify that the amounts claimed for reimbursement under this application have been paid in full. I further certify that I have the authority to submit this application on behalf of

Haisook Langston Murphy

Jason Langston

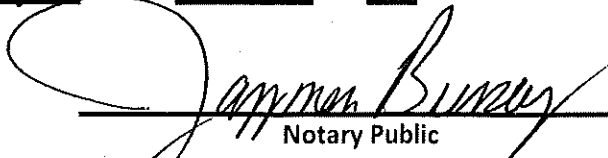
Type/Print name of Owner/Operator or Responsible Party



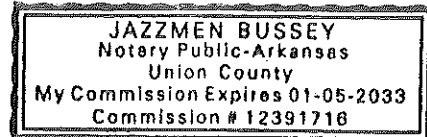
Signature of Owner/Operator or Responsible Party

ACKNOWLEDGEMENT

Sworn to and subscribed before me this 28 day of June, 2024.


Notary Public

My Commission Expires: 01/05/2033



PROOF OF PAYMENT AFFIDAVIT

I, Shawn Ivey being of sound mind, am responsible to ensure this application is completed per regulatory requirements. I have personal knowledge of the contents of this document; all of which are true and correct to the best of my knowledge. Furthermore, as Principal of PPM Consultants, Inc., I certify that, as of this date, PPM Consultants, Inc. has been paid in full by Haisook Langston Murphy for the invoices contained in this reimbursement request:

Invoice Number	Invoice Date	Invoice Amount
95992	3/31/2023	\$5,555.18
98026	9/30/2023	\$2,298.91
99167	12/31/2023	\$77,238.13
99915	3/31/2024	\$3,450.00
Total		\$88,542.22

Signed this 9 day of July, 2024

Shawn P. Ivey
Shawn Ivey, Principal

ACKNOWLEDGEMENT

Sworn to and subscribed before me this 9 day of July, 2024.

Leslie C Kramel
Notary Public

My Commission Expires: Upon Death



LESLIE C KRAMEL
Notary Public
Notary ID No. 052156
OUACHITA PARISH

Interim Request No.	1	COST SUMMARY SHEET				
Consultant /Responsible Party: PPM Consultants Inc. / Haisook Langston Murphy						
Facility Identification #: 52000038			Facility Name: Pit Stop #2			
Dates current costs incurred:	From	12/06/22	to	11/19/23	Request Date: 04/09/24	
COST SUMMARY						
1. DIRECT LABOR COST (attach labor recap)		Hours	Actual Cost			
Principal/Managerial		84.00	\$3,896.78			
Professional/Technical		154.75	\$5,366.98			
Support		6.50	\$123.55			
Totals		245.25	\$9,387.31			
Total Actual Labor Costs x 3					\$28,161.92	
2. FIXED RATE COSTS (List by category - attach recap)			Actual Cost			
Equipment Rental			\$0.00			
Per Diem (meals only, with documented overnight stay)			\$0.00			
Mileage			\$1,110.20			
Other			\$0.00			
Total Fixed Rate Costs					\$1,110.20	
3. OTHER DIRECT COSTS (List by category - attach recap)			Actual Cost			
Lodging			\$0.00			
Laboratory			\$4,462.00			
Subcontracts			\$37,079.30			
Supplies			\$0.00			
Other			\$7,473.77			
Total Other Direct Costs					\$49,015.07	
4. Reimbursement Preparation Cost for RA#(s) #1			(\$500 or \$1000)		\$500.00	
5. TOTAL ACTUAL COSTS (Labor + Fixed Costs + Other Direct Costs +RA Prep)					\$78,787.19	
6. Markup on Total Other Direct Costs (maximum 20%)					\$9,755.04	
7. TOTAL CLAIM AMOUNT (Enter total amount claimed for reimbursement)					\$88,542.22	
A. Total Reimbursement Requested to Date Including Above:					\$88,542.22	
B. Less Amount Deductible (\$25,000, \$15,000, or \$7,500)					\$7,500.00	
C. Less Amount Previously Retained/Disallowed by RST:					\$0.00	
D. Less Amount Previously Received (Reimbursed by ADEQ):					\$0.00	
E. Amount of this Request (same as line 7 above unless it is the 1st Request):					\$81,042.22	

Interim Request No.	1	Page	4	of	16
Consultant /Responsible Party: PPM Consultants Inc. / Haisook Langston Murphy					
Facility Identification # 52000038		Facility Name: Pit Stop #2			
Dates costs incurred: From 12/06/22 to 11/19/23		Request date: 04/09/24			

DIRECT LABOR COST DETAIL

DATE	INVOICE #	EMPLOYEE NAME	WORK PLAN TASK	HOURS	RATE	AMOUNT
PRINCIPAL/MANAGERIAL:						
01/09/23	95992	Sampognaro, Christopher	WP- project managemen	1.00	\$62.23	\$62.23
02/23/23	95992	Saterfiel, Jared	WP- report review	2.00	\$50.48	\$100.96
03/01/23	95992	Saterfiel, Jared	WP- report review	1.00	\$50.48	\$50.48
09/11/23	98026	Chrstopher Sampognaro	SA-Project Managemen	1.00	\$62.23	\$62.23
09/14/23	98026	Jonathan Roger	SA-Site Visit	2.00	\$41.58	\$83.16
09/14/23	98206	Michael Thompson	SA-Site Visit	2.00	\$41.58	\$83.16
09/14/23	98206	Jonathan Roger	SA-Travel	4.00	\$41.58	\$166.32
09/14/23	98206	Michael Thompson	SA-Travel	4.00	\$41.58	\$166.32
09/15/23	98206	Jordan Harper	SA-Project Coordination	1.00	\$32.67	\$32.67
09/07/23	98206	Jordan Harper	WP-Report Preperation	3.00	\$32.67	\$98.01
10/09/23	99167	Christopher Sampognaro	SA-Project Managemen	3.00	\$62.23	\$186.69
10/10/23	99167	Christopher Sampognaro	SA-Project Managemen	1.00	\$62.23	\$62.23
10/11/23	99167	Christopher Sampognaro	SA-Project Managemen	1.00	\$62.23	\$62.23
10/23/23	99167	Christopher Sampognaro	SA-Project Managemen	1.00	\$62.23	\$62.23
10/25/23	99167	Christopher Sampognaro	SA-Project Managemen	1.00	\$62.23	\$62.23
10/27/23	99167	Christopher Sampognaro	SA-Project Managemen	1.00	\$62.23	\$62.23
10/30/23	99167	Christopher Sampognaro	SA-Project Managemen	1.00	\$62.23	\$62.23
10/31/23	99167	Christopher Sampognaro	SA-Project Managemen	1.00	\$62.23	\$62.23
11/01/23	99167	Christopher Sampognaro	SA-Project Managemen	1.00	\$62.23	\$62.23
11/03/23	99167	Christopher Sampognaro	SA-Project Managemen	1.00	\$62.23	\$62.23
11/07/23	99167	Christopher Sampognaro	SA-Project Managemen	1.00	\$62.23	\$62.23
11/15/23	99167	Christopher Sampognaro	SA-Project Managemen	1.00	\$62.23	\$62.23
11/16/23	99167	Christopher Sampognaro	SA-Project Managemen	1.00	\$62.23	\$62.23
11/29/23	99167	Christopher Sampognaro	SA-Project Managemen	1.00	\$62.23	\$62.23
12/04/23	99167	Christopher Sampognaro	SA-Project Managemen	1.00	\$62.23	\$62.23
12/08/23	99167	Christopher Sampognaro	SA-Project Managemen	1.00	\$62.23	\$62.23
10/24/23	99167	Jonathan Roger	SA-Field Obsv. Support	8.00	\$41.58	\$332.64
10/25/23	99167	Jonathan Roger	SA-Field Obsv. Support	9.50	\$41.58	\$395.01
10/26/23	99167	Jonathan Roger	SA-Field Obsv. Support	9.00	\$41.58	\$374.22
10/27/23	99167	Jonathan Roger	SA-Field Obsv. Support	5.00	\$41.58	\$207.90
10/30/23	99167	Jonathan Roger	SA-Field Obsv. Support	4.00	\$41.58	\$166.32
10/31/23	99167	Jonathan Roger	SA-Field Obsv. Support	9.50	\$41.58	\$395.01

ADDITIONAL PRINC/MGR COSTS (from the Extra Direct Labor Page):

TOTAL PRINCIPAL/MANAGERIAL: 84.00 \$3,896.78

Interim Request No. 1 Page 5 of 16

Consultant /Responsible Party: PPM Consultants Inc. / Haisook Langston Murphy

Facility Identification # 52000038 Facility Name: Pit Stop #2

Dates costs incurred: From 12/06/22 to 11/19/23 Request date: 04/09/24

DIRECT LABOR COST DETAIL

DATE	INVOICE #	EMPLOYEE NAME	WORK PLAN TASK	HOURS	RATE	AMOUNT
PROFESSIONAL/TECHNICAL:						
01/11/23	95992	Harper, Jordan	WP- report prep	3.00	\$28.27	\$84.81
01/12/23	95992	Harper, Jordan	WP- report prep	4.00	\$28.27	\$113.08
01/13/23	95992	Harper, Jordan	WP- report prep	3.00	\$28.27	\$84.81
02/02/23	95992	Harper, Jordan	WP- report prep	5.00	\$28.27	\$141.35
02/13/23	95992	Harper, Jordan	WP- bids	4.00	\$28.27	\$113.08
02/14/23	95992	Harper, Jordan	WP- report prep	4.00	\$28.27	\$113.08
02/15/23	95992	Harper, Jordan	WP- report prep	1.00	\$28.27	\$28.27
02/16/23	95992	Harper, Jordan	WP- report prep	2.00	\$28.27	\$56.54
02/17/23	95992	Harper, Jordan	WP- report prep	2.00	\$28.27	\$56.54
02/20/23	95992	Harper, Jordan	WP- report prep	4.00	\$28.27	\$113.08
02/21/23	95992	Harper, Jordan	WP- report prep	8.00	\$28.27	\$226.16
02/24/23	95992	Harper, Jordan	WP- report prep	1.00	\$28.27	\$28.27
02/27/23	95992	Harper, Jordan	WP- report prep	1.00	\$28.27	\$28.27
03/01/23	95992	Harper, Jordan	WP- report prep	2.00	\$28.27	\$56.54
03/02/23	95992	Harper, Jordan	WP- report prep	1.00	\$28.27	\$28.27
12/06/22	95992	Prickett, Jay	WP- drafting	1.25	\$25.07	\$31.34
12/07/22	95992	Prickett, Jay	WP- drafting	0.25	\$25.07	\$6.27
02/14/23	95992	Prickett, Jay	WP- drafting	0.75	\$26.44	\$19.83
02/21/23	95992	Prickett, Jay	WP- drafting	1.00	\$26.44	\$26.44
12/06/22	95992	Hicks, Brian	WP- CADD	0.50	\$34.14	\$17.07
12/06/22	95992	Harper, Jordan	WP- report prep	2.00	\$28.27	\$56.54
09/18/23	98026	Brian Hicks	WP-CADD/Computer	0.75	\$37.02	\$27.77
12/06/23	99167	Jay Prickett	SAR-Drafting	0.75	\$26.44	\$19.83
12/07/23	99167	Jay Prickett	SAR-Drafting	2.50	\$26.44	\$66.10
12/07/23	99167	Brian Hicks	SAR-Computer Draftir	1.50	\$37.02	\$55.53
						\$0.00
						\$0.00
						\$0.00
						\$0.00
						\$0.00
						\$0.00
						\$0.00
						\$0.00

ADDITIONAL PROF/TECH COSTS (from the Extra Direct Labor Page): 98.50 \$3,768.12

TOTAL PROFESSIONAL/TECHNICAL COSTS: 154.75 \$5,366.98

Interim Request No.	1	Page	5a	of	16
Consultant /Responsible Party:	PPM Consultants Inc. / Haisook Langston Murphy				
Facility Identification #	52000038	Facility Name:	Pit Stop #2		
Dates costs incurred:	From	12/06/22	to	11/19/23	Request date: 04/09/24

EXTRA DIRECT LABOR COST DETAIL

DATE	INVOICE #	EMPLOYEE NAME	WORK PLAN TASK	HOURS	RATE	AMOUNT
Duplicate this page as needed to record each type of Direct Labor						
Principal/Management						\$0.00
11/01/23	99167	Jonathan Roger	SA-Field Obsv. Support	5.50	\$41.58	\$228.69
10/20/23	99167	Jonathan Roger	SA-Field Preparation	2.00	\$41.58	\$83.16
11/15/23	99167	Michael Thompson	SA-Other	1.00	\$41.58	\$41.58
10/23/23	99167	Jonathan Roger	SA-Project Coordination	1.00	\$41.58	\$41.58
10/23/23	99167	Michael Thompson	SA-Quality Assurance	0.50	\$41.58	\$20.79
11/16/23	99167	Jonathan Roger	SA-Report Preparation	2.00	\$41.58	\$83.16
11/17/23	99167	Jonathan Roger	SA-Report Preparation	2.00	\$41.58	\$83.16
10/24/23	99167	Jonathan Roger	SA-Travel	3.00	\$41.58	\$124.74
10/25/23	99167	Jonathan Roger	SA-Travel	3.00	\$41.58	\$124.74
10/26/23	99167	Jonathan Roger	SA-Travel	3.00	\$41.58	\$124.74
10/27/23	99167	Jonathan Roger	SA-Travel	3.00	\$41.58	\$124.74
10/30/23	99167	Jonathan Roger	SA-Travel	3.00	\$41.58	\$124.74
10/31/23	99167	Jonathan Roger	SA-Travel	3.00	\$41.58	\$124.74
11/01/23	99167	Jonathan Roger	SA-Travel	3.00	\$41.58	\$124.74
11/15/23	99167	James Duff	SA-Field Preparation	1.00	\$35.10	\$35.10
11/16/23	99167	James Duff	SA-Travel	4.50	\$35.10	\$157.95
11/16/23	99167	James Duff	SA-Well Sampling	5.50	\$35.10	\$193.05
11/16/23	99167	Clifton Nelson	SA-Field Obsv. Support	5.50	\$25.12	\$138.16
11/16/23	99167	Clifton Nelson	SA-Field Preparation	1.00	\$25.12	\$25.12
11/17/23	99167	Clifton Nelson	SA-Field Preparation	0.50	\$25.12	\$12.56
11/16/23	99167	Clifton Nelson	SA-Travel	4.50	\$25.12	\$113.04
12/04/23	99167	Christopher Sampognaro	SAR-Data Analysis	1.00	\$62.23	\$62.23
12/05/23	99167	Christopher Sampognaro	SAR-Project Manageme	1.00	\$62.23	\$62.23
12/11/23	99167	Christopher Sampognaro	SAR-Project Manageme	1.00	\$62.23	\$62.23
12/29/23	99167	Christopher Sampognaro	SAR-Project Manageme	1.00	\$62.23	\$62.23
12/29/23	99167	Christopher Sampognaro	SAR-Senior Review	4.00	\$62.23	\$248.92
10/18/23	99167	Jordan Harper	SAR-Report Preparation	1.00	\$32.67	\$32.67
11/03/23	99167	Jordan Harper	SAR-Report Preparation	1.00	\$49.00	\$49.00
11/07/23	99167	Jordan Harper	SAR-Report Preparation	2.00	\$32.67	\$65.34
11/09/23	99167	Jordan Harper	SAR-Report Preparation	1.00	\$32.67	\$32.67
11/17/23	99167	Jordan Harper	SAR-Report Preparation	2.00	\$32.67	\$65.34
11/28/23	99167	Jordan Harper	SAR-Report Preparation	5.00	\$32.67	\$163.35
11/29/23	99167	Jordan Harper	SAR-Report Preparation	2.00	\$32.67	\$65.34

Manually enter these totals on the corresponding "Direct Labor" page:	79.50	\$3,101.83
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Interim Request No. 1 Page 56 of 16
 Consultant /Responsible Party: PPM Consultants Inc. / Halsook Langston Murphy
 Facility Identification # 52000038 Facility Name: Pit Stop #2
 Dates costs incurred: From 12/06/22 to 11/19/23 Request date: 04/09/24

EXTRA DIRECT LABOR COST DETAIL

DATE	INVOICE #	EMPLOYEE NAME	WORK PLAN TASK	HOURS	RATE	AMOUNT
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Duplicate this page as needed to record each type of Direct Labor

Principal/Management						\$0.00
11/30/23	99167	Jordan Harper	SAR-Report Preparation	8.00	\$32.67	\$261.36
12/01/23	99167	Jordan Harper	SAR-Report Preparation	2.00	\$32.67	\$65.34
12/04/23	99167	Jordan Harper	SAR-Report Preparation	1.00	\$32.67	\$32.67
12/07/23	99167	Jordan Harper	SAR-Report Preparation	3.00	\$32.67	\$98.01
12/08/23	99167	Jordan Harper	SAR-Report Preparation	2.00	\$36.67	\$73.34
12/28/23	99167	Jordan Harper	SAR-Report Preparation	2.00	\$36.67	\$73.34
10/09/23	99167	Christopher Sampognaro	WP-Project Management	1.00	\$62.23	\$62.23
						\$0.00
						\$0.00
						\$0.00
						\$0.00
						\$0.00
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						\$0.00
						\$0.00
						\$0.00

Manually enter these totals on the corresponding "Direct Labor" page: 19.00 \$666.29

Interim Request No.	1	Page 6 of 16				
Consultant /Responsible Party:		PPM Consultants Inc. / Haisook Langston Murphy				
Facility Identification #		52000038 Facility Name: Pit Stop #2				
Dates costs incurred:	From 12/06/22 to 11/19/23	Request date:		04/09/24		
DIRECT LABOR COST DETAIL						
DATE	INVOICE #	EMPLOYEE NAME	WORK PLAN TASK	HOURS	RATE	AMOUNT
SUPPORT:						
03/01/23	95992	Montpelier, Terry	WP- report assembly	0.50	\$20.88	\$10.44
02/23/23	95992	Montpelier, Terry	WP- report prep	1.50	\$20.88	\$31.32
12/12/23	99167	Montpelier, Terry	SAR-report prep	2.00	\$20.88	\$41.76
10/27/23	99167	Scott, Sarah	SAR-data entry	1.00	\$16.01	\$16.01
11/08/23	99167	Scott, Sarah	SAR-data entry	0.25	\$16.01	\$4.00
11/16/23	99167	Scott, Sarah	SAR-data entry	0.25	\$16.01	\$4.00
11/20/23	99167	Scott, Sarah	SAR-data entry	0.25	\$16.01	\$4.00
11/29/23	99167	Scott, Sarah	SAR-data entry	0.25	\$16.01	\$4.00
10/19/23	99167	Scott, Sarah	SAR-report prep	0.50	\$16.01	\$8.01
						\$0.00
						\$0.00
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						\$0.00
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						\$0.00
						\$0.00
						\$0.00
						\$0.00
ADDITIONAL SUPPORT COSTS (from the Extra Direct Labor Page):						
TOTAL SUPPORT COSTS:				6.50		\$123.55
TOTAL DIRECT LABOR COSTS:				245.25		\$9,387.31

Consultant /Responsible Party: PPM Consultants Inc. / Haisook Langston Murphy

Facility Identification # 52000038 Facility Name: Pit Stop #2

Dates costs incurred: From 12/06/22 to 11/19/23 Request date: 04/09/24

FIXED RATE COSTS DETAIL

DATE	INVOICE#	VENDOR AND WORK PLAN TASK	UNITS	RATE	AMOUNT
EQUIPMENT RENTAL					
					\$0.00
					\$0.00
					\$0.00
					\$0.00
					\$0.00
					\$0.00
					\$0.00
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					\$0.00
					\$0.00

ADDITIONAL EQUIPMENT RENTAL (from the Extra Fixed Rate Costs page):

TOTAL EQUIPMENT RENTAL: \$0.00

Interim Request No.	1		Page	8	of	16
Consultant /Responsible Party: PPM Consultants Inc. / Haisook Langston Murphy						
Facility Identification # 52000038			Facility Name: Pit Stop #2			
Dates costs incurred: From 12/06/22 to 11/19/23 Request date: 04/09/24						

FIXED RATE COSTS DETAIL

DATE	INVOICE#	TRAVELER AND WORK PLAN TASK	# OF NIGHTS	RATE	AMOUNT
MEAL PER DIEM:					
					\$0.00
					\$0.00
					\$0.00
					\$0.00
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					\$0.00
					\$0.00

ADDITIONAL MEAL PER DIEM COSTS (from the Extra Fixed Rate Costs page):	
TOTAL MEAL PER DIEM COSTS:	\$0.00

Consultant /Responsible Party: PPM Consultants Inc. / Haisook Langston Murphy

Facility Identification # 52000038 Facility Name: Pit Stop #2

Dates costs incurred: From 12/06/22 to 11/19/23 Request date: 04/09/24

FIXED RATE COSTS DETAIL

DATE	INVOICE#	ROUTE AND WORK PLAN TASK	# OF MILES	RATE	AMOUNT
MILEAGE:					
09/14/23	98026	Mileage Round Trip -Jon Roger Monroe-St	200.00	\$0.70	\$140.00
10/24/23	99167	SA-Jon Roger -Monroe-Stephens- Ruston	172.00	\$0.70	\$120.40
10/25/23	99167	SA-Jon Roger -Ruston-Stephens-Ruston -	172.00	\$0.70	\$120.40
10/26/23	99167	SA-Jon Roger -Ruston-Stephens-Ruston -	172.00	\$0.70	\$120.40
10/27/23	99167	SA-Jon Roger -Ruston-Stephens-Monroe	172.00	\$0.70	\$120.40
10/30/23	99167	SA-Jon Roger -Monroe-Stephens- Ruston	180.00	\$0.70	\$126.00
10/31/23	99167	SA-Jon Roger -Ruston-Stephens-Ruston -	173.00	\$0.70	\$121.10
11/01/23	99167	SA-Jon Roger -Ruston-Stephens-Monroe	172.00	\$0.70	\$120.40
11/16/23	99167	SA-Clifton Nelson-Monroe-Stephens-Monr	173.00	\$0.70	\$121.10
					\$0.00
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					\$0.00
					\$0.00
ADDITIONAL MILEAGE COSTS (from the Extra Fixed Rate Costs page):					\$0.00
TOTAL MILEAGE COSTS:					\$1,110.20

Interim Request No. 1 Page 11 of 16

Consultant /Responsible Party: PPM Consultants Inc. / Haisook Langston Murphy

Facility Identification # 52000038 Facility Name: Pit Stop #2

Dates costs incurred: From 12/06/22 to 11/19/23 Request date: 04/09/24

OTHER DIRECT COSTS DETAIL

DATE	INVOICE#	TRAVELER'S NAME, # OF NIGHTS AND WORK PLAN TASK	AMOUNT
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LODGING:

ADDITIONAL LODGING COSTS (from the Extra Other Direct Costs page):	\$0.00
TOTAL LODGING COSTS:	\$0.00

Interim Request No. 1 Page 13 of 16

Consultant /Responsible Party: PPM Consultants Inc. / Haisook Langston Murphy

Facility Identification # 52000038 Facility Name: Pit Stop #2

Dates costs incurred: From 12/06/22 to 11/19/23 Request date: 04/09/24

OTHER DIRECT COSTS DETAIL

DATE INVOICE# DESCRIPTION AND WORK PLAN TASK AMOUNT

SUBCONTRACTS:

09/14/23	99167	SA-Precise Land Services-Invoice No. 2742	\$2,550.00
09/15/23	99167	SA-GPRS, Inc.-Invoice No. 699485	\$1,450.00
11/30/23	99167	SA-Perry & Sons, Inc.-Invoice No. 9928	\$13.30
11/30/23	99167	SA-Walker-Hill Environmental-Invoice No. 231191	\$30,191.00
11/19/23	99915	SA-Precise Land Services-Invoice No. 2794	\$2,875.00

ADDITIONAL SUBCONTRACTS COSTS (from the Extra Other Direct Costs page):	\$0.00
TOTAL SUBCONTRACTS COSTS:	\$37,079.30

Interim Request No.	1	Page 14 of 16	
Consultant /Responsible Party:		PPM Consultants Inc. / Haisook Langston Murphy	
Facility Identification #	52000038	Facility Name: Pit Stop #2	
Dates costs incurred:	From 12/06/22	to 11/19/23	Request date: 04/09/24
OTHER DIRECT COSTS DETAIL			
DATE	INVOICE#	DESCRIPTION AND WORK PLAN TASK	AMOUNT
SUPPLIES:			
ADDITIONAL SUPPLIES COSTS (from the Extra Other Direct Costs page):			\$0.00
TOTAL SUPPLIES COSTS:			\$0.00



Invoice

March 31, 2023
Invoice No: 95992

Jason Langston
Haisook Langston Murphy
1321 Lisbon Road
Smackover, AR 71762

Project Manager: Jordan Harper

Project: 10166801 Haisook Langston Murphy - Pit Stop #2, Stephens, AR

Professional Services through March 31, 2023

Phase: TFAP Trust Fund Application Preparation

Unit Billing

AR Trust Fund Application Preparation

3/1/2023

1.0 Package @ 1,000.00 1,000.00

Total Units: 1,000.00 1000.00

Total this Phase: \$1,000.00

Phase: WP Work Plan - Haisook Langston Murphy - Pit Stop #2 - Stephens, AR

Professional Personnel

		Hours	Rate	Amount
Project Management				
Sampognaro, Christopher	1/9/2023	1.00	186.68	186.68
Report Review				
Saterfiel, Jared	2/23/2023	2.00	151.44	302.88
Saterfiel, Jared	3/1/2023	1.00	151.44	151.44
Project Manager II				
Report Preparation				
Harper, Jordan	1/11/2023	3.00	84.81	254.43
Harper, Jordan	1/12/2023	4.00	84.81	339.24
Harper, Jordan	1/13/2023	3.00	84.81	254.43
Harper, Jordan	2/2/2023	5.00	84.81	424.05
Harper, Jordan	2/13/2023	4.00	84.81	339.24
bids				
Harper, Jordan	2/14/2023	4.00	84.81	339.24
Harper, Jordan	2/15/2023	1.00	84.81	84.81
Harper, Jordan	2/16/2023	2.00	84.81	169.62
Harper, Jordan	2/17/2023	2.00	84.81	169.62
Harper, Jordan	2/20/2023	4.00	84.81	339.24
Harper, Jordan	2/21/2023	8.00	84.81	678.48
Harper, Jordan	2/24/2023	1.00	84.81	84.81
Harper, Jordan	2/27/2023	1.00	84.81	84.81

Project	10166801	Pit Stop #2			Invoice	95992
	Harper, Jordan	3/1/2023	2.00	84.81	169.62	
	Harper, Jordan	3/2/2023	1.00	84.81	84.81	
Sr. AutoCAD/Graphic Designer						
Drafting						
	Prickett, Jay	12/6/2022	1.25	75.21	94.01	
	Prickett, Jay	12/7/2022	.25	75.21	18.80	
	Prickett, Jay	2/14/2023	.75	79.32	59.49	
	Prickett, Jay	2/21/2023	1.00	79.32	79.32	
CADD/Computer Drafting						
	Hicks, Brian	12/6/2022	.50	102.42	51.21	
Sr. Geologist						
Report Preparation						
	Harper, Jordan	12/6/2022	2.00	84.81	169.62	
site map planning, proposed soil boring locations, review of available documents						
Sr. Admin. Support						
Report Assembly						
	Montpelier, Terry	3/1/2023	.50	62.64	31.32	
Report Preparation						
	Montpelier, Terry	2/23/2023	1.50	62.64	93.96	
	Totals		56.75		5,055.18	
	Total Labor:					5,055.18
Contract Maximum Billing Limits						
			Current	Prior	To-Date	
	Total Billings		5,055.18	0.00	5,055.18	
	Contract Maximum				5,500.00	
	Remaining				444.82	
				Total this Phase:		\$5,055.18
				Total this Invoice:		\$6,055.18

All invoices are due upon receipt.

Please remit to PPM Consultants, Inc., 1600 Lamy Lane, Monroe, LA 71201



Invoice

September 30, 2023

Invoice No: 98026

Jason Langston
Haisook Langston Murphy
1321 Lisbon Road
Smackover, AR 71762

Project Manager: Christopher Sampognaro

Project: 10166801 Haisook Langston Murphy - Pit Stop #2, Stephens, AR

Professional Services through September 30, 2023

Phase: SA Site Assessment - Pit Stop No. 2 - Stephens, AR

Professional Personnel

		Hours	Rate	Amount
Project Management				
Sampognaro, Christopher	9/11/2023	1.00	186.69	186.69
Sr. Project Director				
Site Visit				
Roger, Jonathan	9/14/2023	2.00	124.74	249.48
Thompson, Michael	9/14/2023	2.00	124.74	249.48
Travel				
Roger, Jonathan	9/14/2023	4.00	124.74	498.96
Thompson, Michael	9/14/2023	4.00	124.74	498.96
Project Manager II				
Project Coordination				
Harper, Jordan	9/15/2023	1.00	98.01	98.01
Totals		14.00		1,781.58
Total Labor:				1,781.58

Unit Billing

Mileage - Company Vehicle				
9/14/2023		200.0 Miles @ 0.70	140.00	
Total Units:			140.00	140.00
Total this Phase:				\$1,921.58

Phase: WP Work Plan - Haisook Langston Murphy - Pit Stop #2 - Stephens, AR

Professional Personnel

		Hours	Rate	Amount
Project Manager II				
Report Preparation				
Harper, Jordan	9/7/2023	3.00	98.01	294.03

Project	10166801	Pit Stop #2			Invoice	98026
Sr. AutoCAD/Graphic Designer						
CADD/Computer Drafting						
Hicks, Brian	9/18/2023	.75	111.06		83.30	
Totals		3.75			377.33	
Total Labor:						377.33
Contract Maximum Billing Limits						
		Current	Prior		To-Date	
Total Billings		377.33	5,055.18		5,432.51	
Contract Maximum					5,623.02	
Remaining					190.51	
				Total this Phase:		\$377.33
				Total this Invoice:		\$2,298.91

All invoices are due upon receipt.

Please remit to PPM Consultants, Inc., 1600 Lamy Lane, Monroe, LA 71201



Invoice

December 31, 2023

Invoice No: 99167

Jason Langston
Haisook Langston Murphy
1321 Lisbon Road
Smackover, AR 71762

Project Manager: Christopher Sampognaro

Project: 10166801 Haisook Langston Murphy - Pit Stop #2, Stephens, AR

Professional Services through December 31, 2023

Phase: SA Site Assessment - Pit Stop No. 2 - Stephens, AR

Professional Personnel

		Hours	Rate	Amount
Project Management				
Sampognaro, Christopher	10/9/2023	3.00	186.69	560.07
Principal Variance and boring re-location				
Sampognaro, Christopher	10/10/2023	1.00	186.69	186.69
Sampognaro, Christopher	10/11/2023	1.00	186.69	186.69
Sampognaro, Christopher	10/23/2023	1.00	186.69	186.69
Sampognaro, Christopher	10/25/2023	1.00	186.69	186.69
Sampognaro, Christopher	10/27/2023	1.00	186.69	186.69
Sampognaro, Christopher	10/30/2023	1.00	186.69	186.69
Sampognaro, Christopher	10/31/2023	1.00	186.69	186.69
Sampognaro, Christopher	11/1/2023	1.00	186.69	186.69
Sampognaro, Christopher	11/3/2023	1.00	186.69	186.69
Sampognaro, Christopher	11/7/2023	1.00	186.69	186.69
Sampognaro, Christopher	11/15/2023	1.00	186.69	186.69
Sampognaro, Christopher	11/16/2023	1.00	186.69	186.69
Sampognaro, Christopher	11/29/2023	1.00	186.69	186.69
Sampognaro, Christopher	12/4/2023	1.00	186.69	186.69
Sampognaro, Christopher	12/8/2023	1.00	186.69	186.69
Sr. Project Director				
Field Observation Support				
Roger, Jonathan	10/24/2023	8.00	124.74	997.92
Roger, Jonathan	10/25/2023	9.50	124.74	1,185.03
Roger, Jonathan	10/26/2023	9.00	124.74	1,122.66
Roger, Jonathan	10/27/2023	5.00	124.74	623.70
Roger, Jonathan	10/30/2023	4.00	124.74	498.96
Roger, Jonathan	10/31/2023	9.50	124.74	1,185.03
Roger, Jonathan	11/1/2023	5.50	124.74	686.07
Field Preparation				
Roger, Jonathan	10/20/2023	2.00	124.74	249.48

Project	10166801	Pit Stop #2			Invoice	99167
Other						
	Thompson, Michael	11/15/2023	1.00	124.74	124.74	
Project Coordination						
	Roger, Jonathan	10/23/2023	1.00	124.74	124.74	
Quality Assurance/Quality Control						
	Thompson, Michael	10/23/2023	.50	124.74	62.37	
Report Preparation						
	Roger, Jonathan	11/16/2023	2.00	124.74	249.48	
	Roger, Jonathan	11/17/2023	2.00	124.74	249.48	
Travel						
	Roger, Jonathan	10/24/2023	3.00	124.74	374.22	
	Roger, Jonathan	10/25/2023	3.00	124.74	374.22	
	Roger, Jonathan	10/26/2023	3.00	124.74	374.22	
	Roger, Jonathan	10/27/2023	3.00	124.74	374.22	
	Roger, Jonathan	10/30/2023	3.00	124.74	374.22	
	Roger, Jonathan	10/31/2023	3.00	124.74	374.22	
	Roger, Jonathan	11/1/2023	3.00	124.74	374.22	
Sr. Project Manager						
Field Preparation						
	Duff, James	11/15/2023	1.00	105.30	105.30	
Travel						
	Duff, James	11/16/2023	4.50	105.30	473.85	
Well Sampling						
	Duff, James	11/16/2023	5.50	105.30	579.15	
Sr. Toxicologists						
Field Observation Support						
	Nelson, Clifton	11/16/2023	5.50	75.36	414.48	
Field Preparation						
	Nelson, Clifton	11/16/2023	1.00	75.36	75.36	
	Nelson, Clifton	11/17/2023	.50	75.36	37.68	
Travel						
	Nelson, Clifton	11/16/2023	4.50	75.36	339.12	
	Totals		120.50		15,364.56	
	Total Labor:					15,364.56
Subcontractors						
Laboratory						
	11/7/2023	Waypoint Analytical Mississippi			1,575.00	
	11/15/2023	Waypoint Analytical Mississippi			787.00	
	11/28/2023	Waypoint Analytical Mississippi			2,100.00	
Subcontracts						
	9/14/2023	Precise Land Services			2,550.00	
	9/15/2023	GPRS, Inc.			1,450.00	
	11/30/2023	Perry & Sons, Inc.			13.30	
	11/30/2023	Walker-Hill Environmental, Inc.			30,191.00	
	Total Subcontractors:		1.2 times		38,666.30	46,399.56
Reimbursable Expenses						
Other Direct						
	10/26/2023	Roger, Jonathan		Sample Shipment Charge	340.24	
	12/1/2023	Hazmat Services, Inc.			7,133.53	
	Total Reimbursables:		1.2 times		7,473.77	8,968.52

Unit Billing

Mileage - Company Vehicle

10/24/2023	172.0 Miles @ 0.70	120.40	
10/25/2023	172.0 Miles @ 0.70	120.40	
10/26/2023	172.0 Miles @ 0.70	120.40	
10/27/2023	172.0 Miles @ 0.70	120.40	
10/30/2023	180.0 Miles @ 0.70	126.00	
10/31/2023	173.0 Miles @ 0.70	121.10	
11/1/2023	172.0 Miles @ 0.70	120.40	
11/16/2023	173.0 Miles @ 0.70	121.10	
Total Units:		970.20	970.20

Total this Phase: \$71,702.84

Phase: SAR Site Assessment Report - Pit Stop No. 2 - Stephens, AR

Professional Personnel

		Hours	Rate	Amount
Data Analysis/Compilation				
Sampognaro, Christopher	12/4/2023	1.00	186.69	186.69
Project Management				
Sampognaro, Christopher	12/5/2023	1.00	186.69	186.69
Sampognaro, Christopher	12/11/2023	1.00	186.69	186.69
Sampognaro, Christopher	12/29/2023	1.00	186.69	186.69
Senior Review				
Sampognaro, Christopher	12/29/2023	4.00	186.69	746.76
Project Manager II				
Report Preparation				
Harper, Jordan	10/18/2023	1.00	98.01	98.01
HASP preparation				
Harper, Jordan	11/3/2023 Ovt	1.00	147.02	147.02
change order and trust fund letter				
Harper, Jordan	11/7/2023	2.00	98.01	196.02
Harper, Jordan	11/9/2023	1.00	98.01	98.01
Harper, Jordan	11/17/2023	2.00	98.01	196.02
Harper, Jordan	11/28/2023	5.00	98.01	490.05
Harper, Jordan	11/29/2023	2.00	98.01	196.02
Harper, Jordan	11/30/2023	8.00	98.01	784.08
Harper, Jordan	12/1/2023	2.00	98.01	196.02
Harper, Jordan	12/4/2023	1.00	98.01	98.01
Harper, Jordan	12/7/2023	3.00	98.01	294.03
Harper, Jordan	12/8/2023	2.00	98.01	196.02
Harper, Jordan	12/28/2023	2.00	98.01	196.02
Sr. AutoCAD/Graphic Designer				
Drafting				
Prickett, Jay	12/6/2023	.75	79.32	59.49
Prickett, Jay	12/7/2023	2.50	79.32	198.30
CADD/Computer Drafting				
Hicks, Brian	12/7/2023	1.50	111.06	166.59
Sr. Admin. Support				
Report Preparation				
Montpellier, Terry	12/12/2023	2.00	62.64	125.28

Administrative Asst. II

Data Entry

Scott, Sarah	10/27/2023	✓ 1.00	48.03	48.03
Scott, Sarah	11/8/2023	✓ .25	48.03	12.01
Scott, Sarah	11/16/2023	✓ .25	48.03	12.01
Scott, Sarah	11/20/2023	✓ .25	48.03	12.01
Scott, Sarah	11/29/2023	✓ .25	48.03	12.01

Report Preparation

Scott, Sarah	10/19/2023	✓ .50	48.03	24.02
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HASP PREP

Totals	49.25			5,348.60
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Total Labor:				5,348.60
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Contract Maximum Billing Limits

	Current	Prior	To-Date
Total Billings	5,348.60	0.00	5,348.60
Contract Maximum			6,544.06
Remaining			1,195.46

Total this Phase:	\$5,348.60
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Phase: WP Work Plan - Haisook Langston Murphy - Pit Stop #2 - Stephens, AR

Professional Personnel

Hours Rate Amount

Project Management

Sampognaro, Christopher	10/9/2023	1.00	186.69	186.69
Totals		1.00		186.69

Total Labor:				186.69
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Contract Maximum Billing Limits

	Current	Prior	To-Date
Total Billings	186.69	5,432.51	5,619.20
Contract Maximum			5,623.02
Remaining			3.82

Total this Phase:	\$186.69
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Total this Invoice:	\$77,238.13
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All invoices are due upon receipt.

Please remit to PPM Consultants, Inc., 1600 Lamy Lane, Monroe, LA 71201



Invoice

March 31, 2024

Invoice No: 99915

Jason Langston
Haisook Langston Murphy
1321 Lisbon Road
Smackover, AR 71762

Project Manager: Jordan Harper

Project: 10166801 Haisook Langston Murphy - Pit Stop #2, Stephens, AR

Professional Services through March 31, 2024

Phase: SA Site Assessment - Pit Stop No. 2 - Stephens, AR

Reimbursable Expenses

Other Direct

11/19/2023	Precise Land Services		2,875.00	
	Total Reimbursables:	1.2 times	2,875.00	3,450.00
		Total this Phase:		\$3,450.00
		Total this Invoice:		\$3,450.00

All invoices are due upon receipt.

Please remit to PPM Consultants, Inc., 1600 Lamy Lane, Monroe, LA 71201



ARKANSAS

ENERGY & ENVIRONMENT

MEMORANDUM

To: *Bridget Green 7/30/24*
Jacqueline Trotta, Trust Fund Administrator
Assessment & Remediation Program, Office of Land Resources

Through: Blake Whittle, P.G., Groundwater Branch Manager *BW 7/29/24*
Joshua Stevens, P.G, Geologist Supervisor, Regulated Storage Tanks *JS*
A & R Program, OLR

From: Mikel R. Shinn, P.G. *M.R.R.*
RST, A & R Program, OLR

Date: July 26, 2024

Subject: Technical Review of Reimbursement Application #1
For Time Period: December 6, 2022 – November 19, 2023
Amount Requested: \$81,042.22 (after deductible)
Pit Stop #2 ["Haisook Langston Murphy"]
311 South First Street Stephens, Arkansas
ID# 52000038 LUST # 52-0044 AFIN 52-00410

The following is in response to your memo to me dated July 9, 2024.

1. Status of Release

- a) *At which step in the Subpart F process is the LUST case, i.e., Site Investigation, CAP, or FP Removal? – Site Investigation – A Site Assessment Report was submitted on 1/29/24. A Request for Additional Site Assessment and Interim Free Product Removal was issued by OLR RST on 3/11/24. A plan and cost estimate was requested to have been submitted by 5/10/24.*
- b) *If the remedy has been selected, what are the clean-up goals? Identify any issues that may delay progress or resolution of the case. – No remedy or clean-up goals have been selected.*
- c) *With the exception of investigation-derived wastes, if contaminated soil or ground water has been removed from the site, describe the quantity and type of contamination removed. – No waste other than IDW has been removed from the site.*

2. Reimbursement Application

- a) *Briefly describe the activities for which reimbursement is requested and the specific work plan(s) or change order(s) (cost approvals) under which activities were authorized.*

- Preparation and Implementation of a *Site Assessment Work Plan and Cost Estimate* submitted by PPM Consultants, Inc. on 3/7/03. The plan and cost estimate was approved by OLR RST on 8/21/23 in the amount of **\$82,229.00**. A *Change Order #1 Request* was approved on 2/23/24 in the amount of **\$6,290.56**, bringing the final approved plan total to **\$88,519.56**.
 - Preparation of this reimbursement application (**\$500.00**).
- b) *Identify any activity that may conflict with Reg. 12 or that was not pre-approved by the technical staff.* – No activities in conflict with Reg. 12 were identified.
- c) *If you do not agree with the consultant's project summary, state the areas of disagreement. If the consultant's summary is incomplete, or no summary is provided, give a brief history of the project to date.* – PPM's project summary fails to present the results of the comprehensive site assessment work which was reported in the *Site Assessment Report* submitted on 1/29/24. (Note that the actual latest date of activity was 12/29/23 – involving a final senior staff review of the report, prior to its submittal to OLR RST.) The assessment work included the drilling and sampling of eleven soil borings to depths of 20 to 28 feet below ground surface, followed by the installation of eleven 2-inch groundwater monitoring wells. Widespread soil and groundwater contamination was reported, indicating multiple releases of both gasoline and diesel fuel. Free product was again reported within an observation well in one of the UST tankholds – necessitating interim free product removal. The presence of soil and groundwater contamination beneath the concrete slab of the store building was indicated, necessitating the performance of a vapor intrusion survey.

3. Maps & Graphs

- a) *If not provided by the consultant in the application, please attach site maps that identify the location of the site and the area of the release within the site.* PPM has included two maps, showing the location of the facility and a surveyed site map (pre-assessment), with no identification of areas of the release(s) at the site. Attached an RST-annotated copy of Figure 6A of the *Site Assessment Report*, which documents the likely presence of Benzene at significant concentrations in shallow groundwater beneath the store building and identifies a likely – previously unreported - release point at the west dispenser island.
- b) *Include any data and/or graphs that illustrate relevant environmental information in support of your summary.* - Table C-2 (groundwater analytical summary) from the *SAR* is attached.

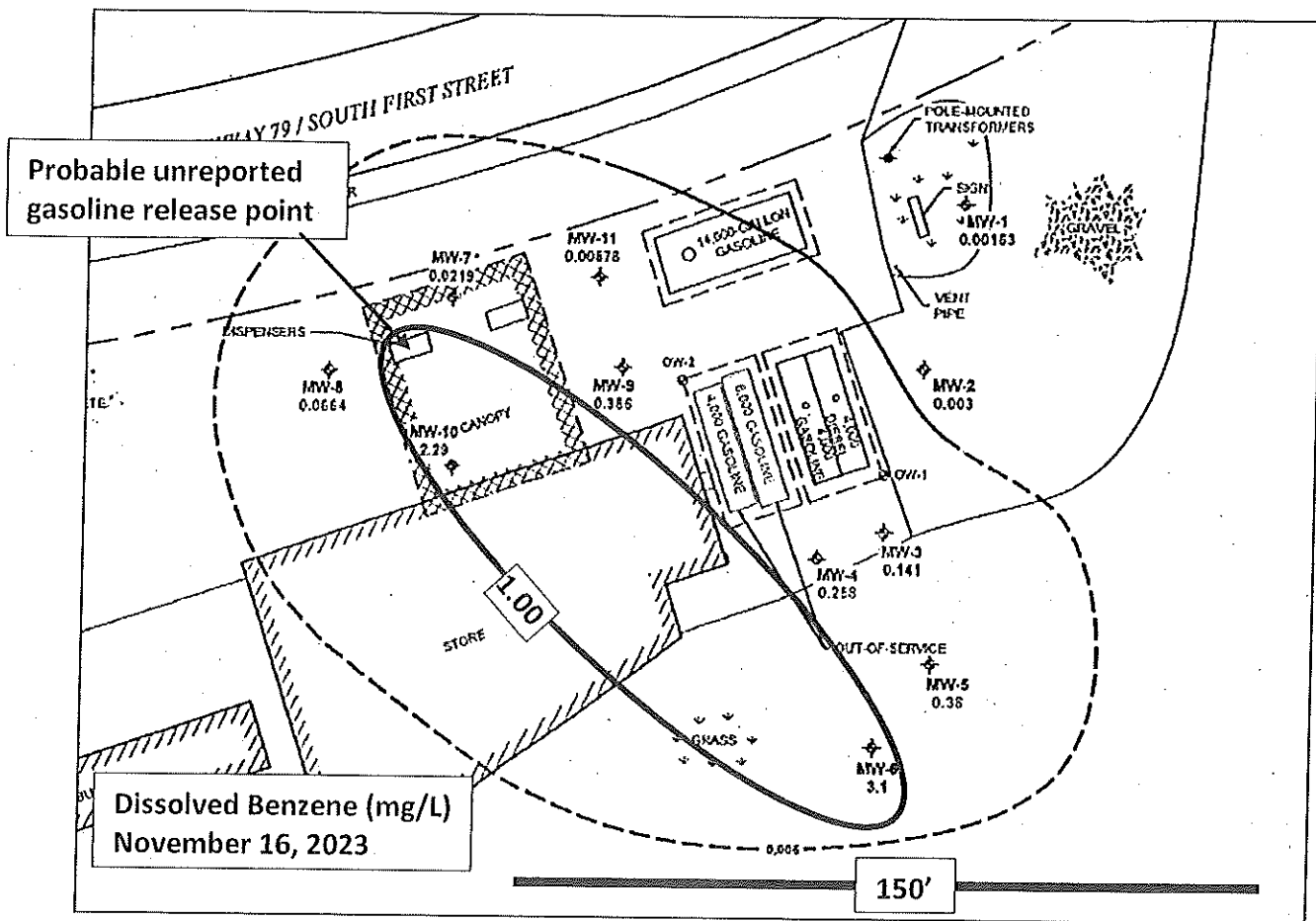


TABLE C-2
GROUNDWATER ANALYTICAL SUMMARY

Monitoring Well ID	Sample Date	Benzene	Toluene	Ethyl-Benzene	Xylenes	Methyl-Tert-Butyl Ether (MTBE)	Naphthalene	1,2-Dibromethane	1,2-Dichloroethane	TFH-GRO	TFH-DRO
MW-1	11/18/2023	0.00153	< 0.002	0.00291	0.00321	< 0.001	< 0.005	< 0.0000207	< 0.001	< 0.1	< 0.30
MW-2	11/18/2023	0.003	< 0.002	0.00241	0.00842	< 0.001	0.00221	< 0.0000207	< 0.001	1.37	0.878
MW-3	11/18/2023	0.141	< 0.1	1.55	1.32	< 0.05	0.455	< 0.0000207	< 0.05	7.49	7.84
MW-4	11/18/2023	0.259	0.0159	0.552	0.789	< 0.005	0.143	< 0.0000207	< 0.005	4.14	7.82
MW-5	11/18/2023	0.39	0.0209	0.368	0.31	< 0.005	0.459	< 0.0000207	< 0.005	5.19	4.75
MW-6	11/18/2023	3.1	0.081	1.65	0.472	< 0.02	0.372	< 0.0000207	< 0.02	30.2	4.85
MW-7	11/18/2023	0.0219	0.0241	0.0271	0.154	0.00232	< 0.005	< 0.0000207	< 0.001	0.555	0.581
MW-8	11/18/2023	0.0564	0.0034	0.0282	0.0891	< 0.001	< 0.005	< 0.0000207	< 0.001	0.535	< 0.36
MW-9	11/18/2023	0.386	< 0.1	0.568	1.56	< 0.05	< 0.25	< 0.0000207	< 0.05	7.11	3.47
MW-10	11/18/2023	2.23	< 0.1	0.181	0.169	< 0.05	< 0.25	< 0.0000207	< 0.05	4.39	1.85
MW-11	11/18/2023	0.00878	< 0.002	0.0139	0.0151	< 0.001	0.0116	< 0.0000207	< 0.001	0.818	0.727
Minimum Concentrations		< 0.00153	< 0.002	0.00231	0.00321	< 0.001	< 0.005	< 0.0000207	< 0.001	< 0.1	< 0.30
Maximum Concentrations		3.1	< 0.1	1.65	1.56	< 0.05	0.455	< 0.0000207	< 0.05	30.2	7.84
Screening Standards		0.005	1	0.7	10	0.014	0.00017	0.00005	0.005	0.0	0.0

Notes:
 Bold RED type indicates concentration exceeds the AED Screening Standards.
 Bold BLUE type indicates highest concentration for each COC.
 NA - Not Analyzed for Parameter.
 All concentrations are in parts per million (ppm)

RECEIVED

JUL 16 2024

DEQ - RST

July 10, 2024

Ms. Jacqueline Trotta
Regulated Storage Tank Division
Arkansas Dept. of Environmental Quality
5301 Northshore Drive
North Little Rock, AR 72118-5317

RE: Reimbursement Application #1
Pit Stop #2
311 South First Street
Stephens, AR

ID# 52000038

LUST# 52-0044

AFIN# 52-00410

Dear Jacqueline:

Enclosed is the first reimbursement application for the Pit Stop #2 site listed above, along with all pertinent backup documentation for the gasoline and diesel release that occurred on 5/31/22. Chris Sampognaro, Project Manager, has provided a technical summary of the activities related to this site.

If you have any questions, please do not hesitate to contact Chris or me. We will be happy to provide any additional documentation needed. Thank you again for all of your help. I look forward to working with you again in the future.

Sincerely,



Kristine Stanley
Trust Fund Manager
PPM Consultants, Inc.

Enclosures

Cc: Chris Sampognaro Project Manager
PPM Consultants Inc.

**PROJECT SUMMARY FOR
TRUST FUND NARRATIVE
REQUEST NO. 1**

**MS. HAIHOOK LANGSTON MURPHY
MURPHY PIT STOP #2
311 SOUTH FIRST STREET
STEPHENS, ARKANSAS
OUACHITA COUNTY**

**FACILITY ID NO. 52000038
AFIN: 52-00410
LUST NO. 52-0044**

PPM PROJECT NO. 10166801

NOVEMBER 9, 2023

1.0 INTRODUCTION

PPM Consultants, Inc. (PPM) was retained by Mr. Haisook Langston Murphy to conduct assembly a Site Assessment Work Plan and Cost Estimate and to conducted Site Assessment (SA) activities at Murphy Pit Stop #2 located at 311 South First Street in Stephens, Ouachita County, Arkansas as requested by Arkansas Department of Energy and Environment, Division of Environmental Quality (ADEQ). The purpose of the site assessment was to define the vertical and horizontal extent of the petroleum hydrocarbon migration in soil and groundwater.

1.1 SITE DESCRIPTION

The subject property is located at 311 South First Street in the city of Stephens (Pop. 766 in 2021), Ouachita County, Arkansas within Section 21, Township 15 South, Range 19 West. The site is located at approximately Latitude 33° 24' 34" and Longitude 93° 04' 19". The gas station facility is surrounded by a mixed residential and commercial area. Adjoining properties include residences to the north and west with a railroad right-of way to the east and south. The surrounding properties in all directions are generally residential or undeveloped. The nearest residential property is located on the adjoining property to the north, approximately 150 feet north of the UST tankhold. The site location is shown in **Figure 1, Site Location Map, in Appendix A, Figures.**

Structures present at the site include the store building and a canopy covering two dispenser islands. The surface area is covered mostly by concrete with grassy areas to the east and south of the site. The tank pit is located near to the east of the store building. Site features are shown in **Figure 2, Site Map, in Appendix A.**

2.0 BACKGROUND

The ADEQ initiated Leaking Underground Storage Tank (LUST) Case #52-0044 on July 21, 2022, after receiving notification of free product identified in tank pit observation wells during monthly leak detection monitoring inspection on May 31, 2022. Site reconnaissance by ADEQ was conducted on June 1, July 8, and August 15, 2022, and the case was assigned to a LUST case writer on August 9, 2022.

While conducting monthly leak detection monitoring inspection on May 31, 2022, R and K Petroleum Testing found product in both of the monitoring wells installed in the active tankhold for UST #3 (gasoline) and UST #4 (diesel). There were no indications of release reported at the submerged pump units for the tankhold. The interstice for the UST #5 (gasoline) was located nearby and was dry.

The ADEQ Inspector Mr. John Lamb received notification of the suspected release on May 31, 2022. Mr. Lamb visit the subject property on June 1, 2022, and observed a free product sheen in monitoring well #1. Additionally diesel fuel was observed on the water within the diesel submerged pump.

R and K Petroleum Testing returned to the subject property on June 7, 2022, to perform tightness testing on UST #3 and UST #5. Tank tightness test performed on UST #3, UST #5, and all three product lines passed tank tightness testing guidelines. Vapor monitoring points for UST #3 and UST #4 reported organic vapor analyzer readings exceeding 1,000 parts per million (ppm) when checked. R and K Petroleum Testing conducted spill bucket testing for the three active USTs on June 10, 2022. All three active USTs at the subject property passed spill bucket testing. R and K completed an Initial Release Report (IRR) to on June 22, 2022, summarizing activities to this point. R and K Petroleum Testing performed monthly release detection monitoring at the subject property on June 27, 2022. Free product was observed in tankhold monitoring well for UST #3 and UST #4. The IRR was submitted to ADEQ Inspector John Lamb on June 27, 2022.

Inspector John Lamb conducted a compliance inspection at the subject property on July 8, 2022. Four inches of free product was observed in tankhold monitoring well #1. No free product was observed in tankhold monitoring well #2.

R and K Petroleum Testing returned to the subject property on July 12, 2022 to conduct tank tightness testing on UST #4. The diesel UST #4 passed tank tight tests.

LUST Case #52-0044 was referred to Inspector supervisor on July 15, 2022. The LUST case was referred to the OLR Assessment and Remediation on July 21, 2022. LUST case was assigned to Mikel R. Shinn on August 9, 2022. Trust Fund Eligibility Determination was requested by PPM Consultants, Inc. (PPM) on August 3, 2022, and confirmed on August 15, 2022.

Technical Staff Mikel Shinn conducted site reconnaissance at the subject property on October 19, 2022. Mr. Shinn measured free product within tankhold monitoring well #1 at a thickness of 17.5 inches.

The case was assigned to the RST Technical Branch on July 21, 2022. A "Preliminary Assessment" document was completed by the RST staff on November 29, 2022. The ADEQ preliminary assessment profiled the release and initial case development, and outlined the agency's regulatory interests and recommended actions.

3.0 RECENT ACTIVITIES

3.1 Site Assessment Work Plan and Cost Estimate

The release was determined to be trust fund eligible on August 15, 2022. In correspondence dated December 5, 2022, the ADEQ requested submittal of a technical work plan and cost estimate to conduct an environmental assessment. PPM corresponded with ADEQ technical staff via email on January 11, 2023, and subsequent e-mails regarding a work plan scope. Based on discussions, a generalized assessment scope was developed and agreed upon. Issues discussed included the numbers and locations of borings and wells, surveying requirements, sampling and analytical methods including analysis of an undisturbed sample to determine soil physical properties and collection of a LNAPL sample for specific gravity analysis.

A workplan for site assessment was prepared and submitted to the ADEQ on March 1, 2023 and approved on August 21, 2023.

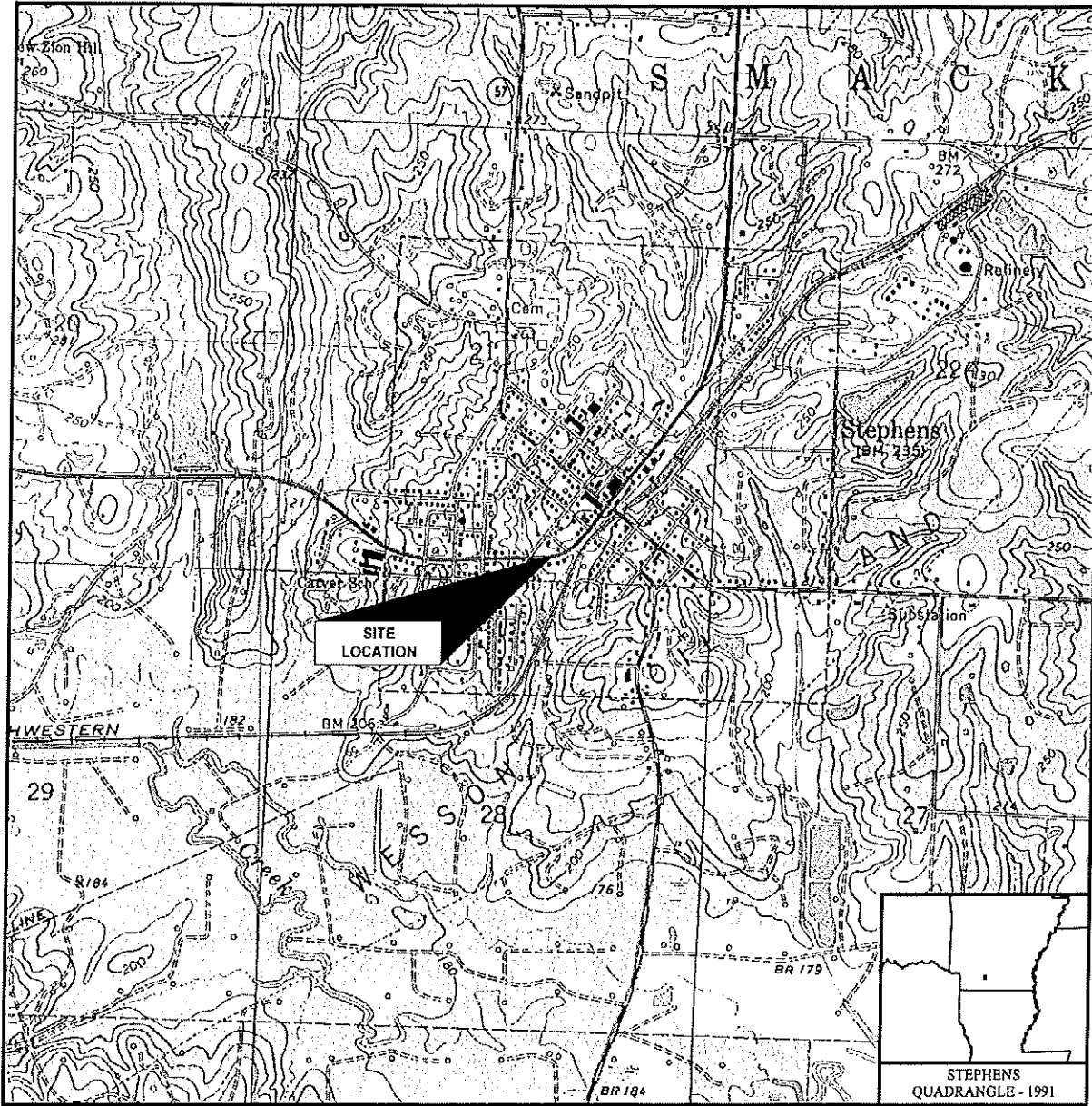
3.2 Site Survey and Site Visit

The Site Assessment Work Plan and Cost Estimate received by ADEQ on March 1, 2023 included a proposal for site survey activities by certified surveyor including a site boundary survey.

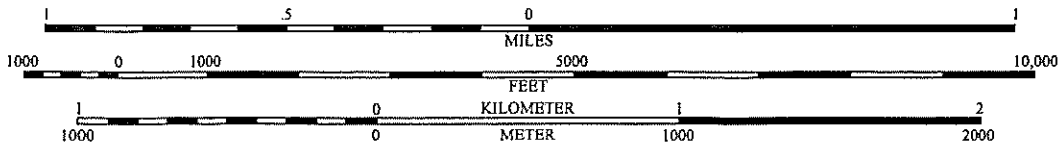
Accordingly, Precise Land Services conducted site boundary survey field activities on September 13, 2023.


Additionally, PPM visited the site on September 14, 2023 to observe utility markings, site conditions, and proposed boring locations. The site visit included travel to the site and photos of site conditions. A GPR survey by GPRS, Inc was also coordinated with the September 14, 2023 site visit to located subsurface utilities and features.

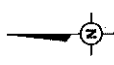
PPM mobilized for soil boring and well installation on October 24, 2023. Further sit assessment activities will be included in future Trust Fund Reimbursement Request summaries.



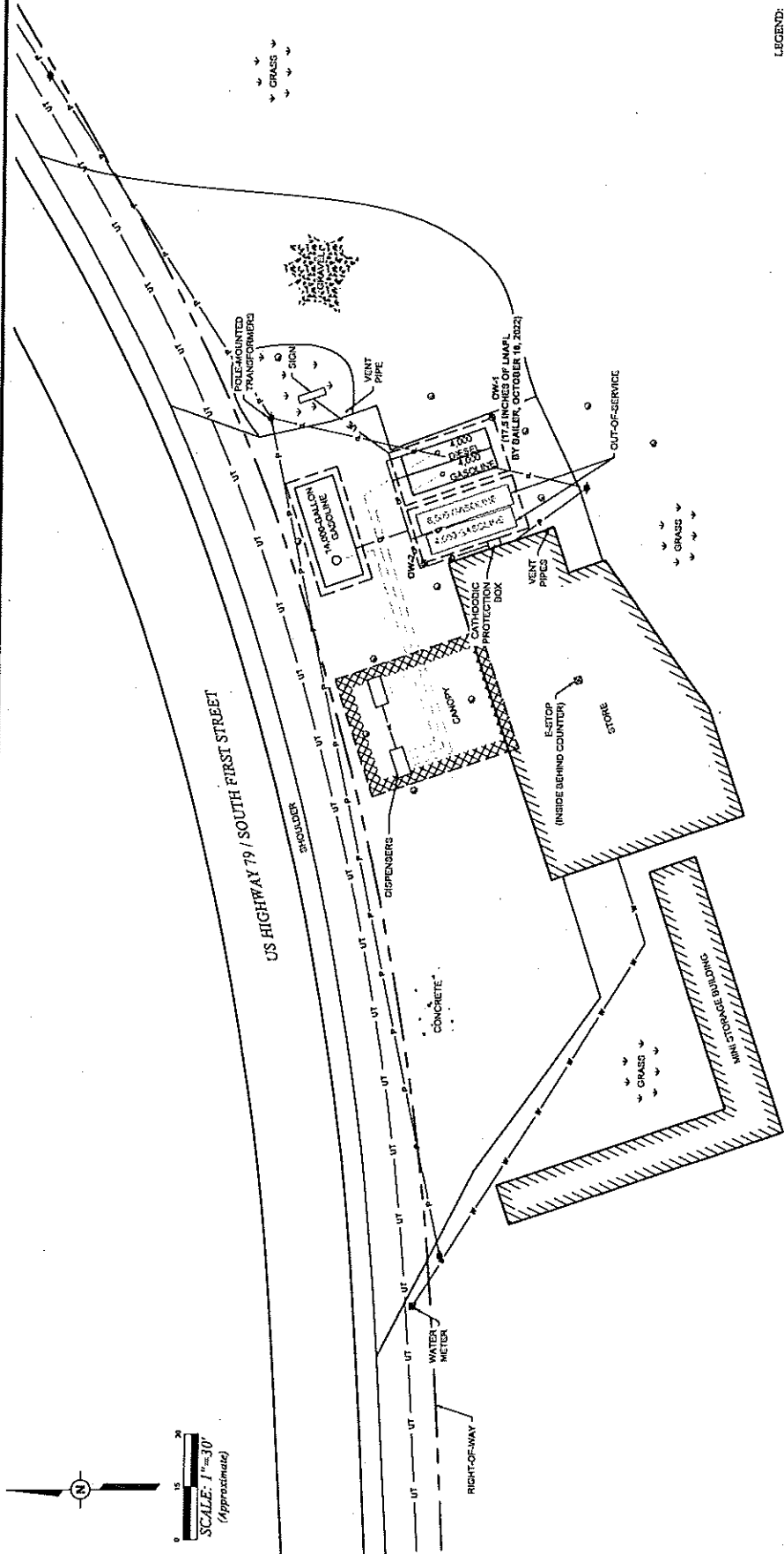
SCALE: 1 : 24,000



 PPM CONSULTANTS, INC. www.ppmco.com		HAIHOOK LANGSTON MURPHY MURPHY PIT STOP NO. 2 311 SOUTH 1ST STREET STEPHENS, ARKANSAS	SITE LOCATION MAP	FIGURE NUMBER 1
DRAWN BY: JCP	DRAWN DATE: 02/21/23			
PROJECT NUMBER: 10166801	PHASE: WP			

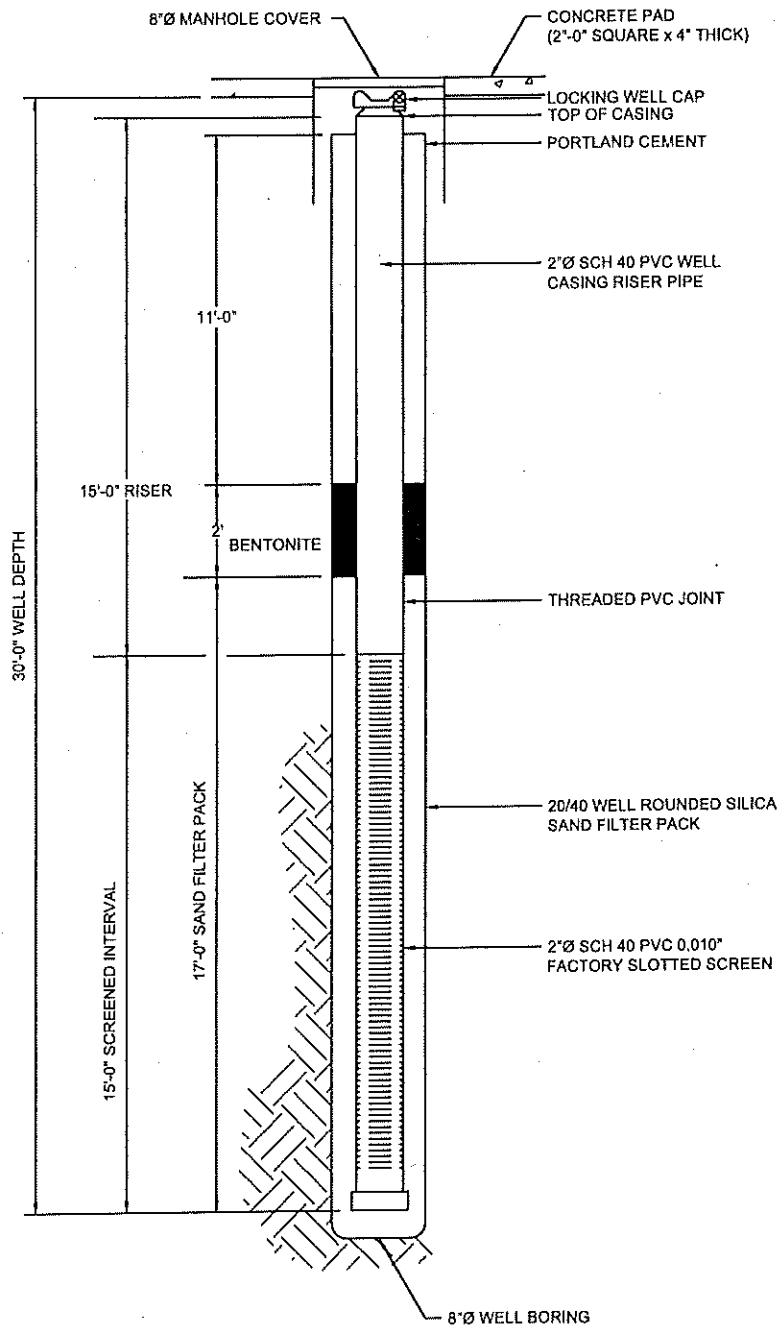



SCALE: 1"=30'
(Approximate)



- LEGEND:
- OBSERVATION WELL LOCATION
 - PROPOSED SOIL BORING LOCATION
 - OVERHEAD POWER LINE
 - UNDERGROUND POWER LINE
 - UNDERGROUND TELEPHONE LINE
 - WATER LINE
 - CATHODIC PROTECTION LINE
 - PRODUCT LINE
 - ◆ POWER POLE

<p>HAISOOK LANGSTON MURPHY MURPHY PIT STOP NO. 2 311 SOUTH 1ST STREET STEPHENS, ARKANSAS</p>		<p>FIGURE NUMBER 2</p>
<p>PPM CONSULTANTS, INC. www.ppm.com</p>		
<p>DRAWN BY: JCP</p>	<p>DRAWN DATE: 02/21/23</p>	
<p>PROJECT NUMBER: 10166801</p>	<p>PHASE: WP</p>	



 PPM CONSULTANTS, INC. <small>www.ppmco.com</small>		HAIHOOK LANGSTON MURPHY MURPHY PIT STOP NO. 2 311 SOUTH 1ST STREET STEPHENS, ARKANSAS	MONITORING WELL SCHEMATIC	FIGURE NUMBER 3
DRAWN BY: JCP	DRAWN DATE: 02/21/23			
PROJECT NUMBER: 10166801	PHASE: WP			